

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instruction
verse side)FORM APPROVED
Budget Bureau No. 42-R1424

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR <i>Continental Oil Company</i>		8. FARM OR LEASE NAME <i>Levers Federal</i>	
3. ADDRESS OF OPERATOR <i>Box 460 Hobbs, N.M. 88240</i>		9. WELL NO. <i>2</i>	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface <i>1650' FSL & 1650' FEL of Sec. 2</i>		10. FIELD AND POOL, OR WILDCAT <i>Catlow Draw</i> <i>Morrow 525</i>	
14. PERMIT NO.		15. ELEVATIONS (Show whether DF, RT, GR, etc.) <i>3258' Gr.</i>	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <i>Sec. 2, T-21S, R-25E</i>	
		12. COUNTY OR PARISH <i>Eddy</i>	
		13. STATE <i>N.M.</i>	

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JUL 1 1971

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

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17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Following is a summary of significant activities on the Levers Federal No. 2, after the setting of the 5 1/2" production string:

Beginning 1-23-74: Perf w/2 JSPF 10,449'-10,453'. Trtd w/1,000 gals. 7 1/2% acid w/1,000 SCF of nitrogen per bbl. Rec. small amount gas. Frac w/4,000 gals My-T-Frac w/1,500 gals. CO₂ w/1# sd. per gal, 1,500 gals. w/2# sd. and 1,500 gals. w/3# sd. 1,500 gals w/4# sd per gal. Flush w/2,500 gals CO₂. Set Baker Model DB Retr. Prod. Pkr at 10,260' and swbd. Perf thru tbng. w/1 JSPF at 10,338'-10,346' and trtd. these perfs w/1,000 gals. 7 1/2% acid w/1,000 SCF-N₂/bbl. Open well to pit. No commercial quantities of gas. Perf w/4 JSPF from 10,336'-10,348' (48 shots). Trtd w/20,000 SCF-N₂, 1,200 gals. 7 1/2% acid w/Musol, HC-2 and Morflo adds. and 1,000 SCF-N₂ per bbl., then 1,800 gals. reg. HF acid, 1,000 SCF-N₂ per bbl. then 20,000 SCF-N₂ and flushed w/35 bbls. 2% KCL wtr. containing 1,000 SCF-N₂ per bbl. Flowed small amount of gas and fluid. Perf 10,446'-10,454' w/4 JSPF. Attempt to w/10,000 gals. trtd fresh wtr. w/25# "ADOMITE AGUA", 30# GUAR and 2 gals. "ADOFOAM" per 1,000 gals. and 10,000# sd. and 5,000# glass beads. After pmpg. 10 bbls. gelled wtr. and 10 bbls. N₂, sanded out (7,600# sd. and 4,200# glass beads into formation); reverse circ. remainder out of hole. Attempts to get well to flow were unsuccessful. Perf w/2 JSPF 10,247'-51' and 10,304'-08'; swabbed dry. Well now flowing small amounts of gas and water by heads. (Cont. on reverse side)

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

DATE

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

ADDITIONAL

JUN 21 1974

L. BECKWITH

NATIONAL ENGINEER

*See Instructions on Reverse Side

USGS-5 (Ankara)

Woods Petr. Co.

File

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

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Well is presently uneconomical to operate. Will flare to atmosphere to recover load fluids. Separator and meter will be set at location.