

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPI
(Other instructions
reverse side)E*
re-Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 0454228 (a)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)1. OIL WELL ☐ GAS WELL ☒ OTHER ☐ JAN 9 - 1975

2. NAME OF OPERATOR CONTINENTAL OIL COMPANY D. C. C. ARTESIA OFFICE

3. ADDRESS OF OPERATOR Box 460, HOBBS, N.M. 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

1650' FSL & 1650' FEL OF SEC. 2

14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3258' GR.

16. Check Appropriate Box To Indicate Nature of Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Supplementing our last report to you (dated 6-25-74), the following is submitted concerning work performed and our future intent:

Attempts were made to get well to flow, with little success. No additional work has been done since that date other than testing. We now propose to set a cement retainer @ 10,180' & squeeze all existing perfs (10,247'-51', 10,304'-08', 10,336'-48', 10,446'-54') w/150 sks Class H cmt. Perf 10,134'-42' w/4 SSPF. If necessary, treat w/4,000 gals 7 1/2% acid. If non-commercial, squeeze w/150 sks Class H cmt & leave 50' cmt above perfs. Perf 9093'-97' w/4 SSPF. If necessary, treat w/1500 gals 15% acid. If non-commercial, squeeze w/150 sks Class H cmt & leave 50' cmt above perfs. Perf 8456'-72' w/4 SSPF & if necessary treat w/1500 gals 15% acid. Final completion procedures will depend on results of above work.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

DATE

APPROVED BY

JAN 8 1975

H. L. BEEKMAN

TITLE

DATE

ACTING DISTRICT ENGINEER

*See Instructions on Reverse Side

H565 (Artesia) - J. Woods Petr. Co. File