

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL- WELL ☐ GAS- WELL ☒ DRY ☐ Other _____		5. LEASE DESIGNATION AND SERIAL NO. NM 0454228(a)	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP- EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR CONTINENTAL OIL COMPANY		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR Box 460, Hobbs, N.M. 88240		8. FARM OR LEASE NAME LEVERS FEDERAL	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1650' FSL & 1650' FEL OF SEC. 2 At top prod. interval reported below SAME At total depth SAME		9. WELL NO. 2	
14. PERMIT NO.		DATE ISSUED JAN 22 1976	
15. DATE SPUDDED 12-2-73		16. DATE T.D. REACHED 1-7-74	
17. DATE COMPL. (Ready to prod.) 1-28-74		18. DEPTH OF WELL (ft., in., or other) 3258' GR.	
19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD 10,560'	
21. PLUG, BACK T.D., MD & TVD 10,190'		22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY ROTARY		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 10,134' - 10,142' Morrow	
25. TYPE ELECTRIC AND OTHER LOGS RUN CNL - FDC LL-9		26. WAS WELL CORED No	
27. WAS DIRECTIONAL SURVEY MADE No			
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
13 3/8"	48#	353'	17 1/2"
9 5/8"	36#	2,819'	12 1/2"
5 1/2"	17# & 20#	10,560'	8 3/4"
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	AMOUNT AND KIND OF MATERIAL USED	
2 7/8"	10,025'	293 sks. - Circ.	
921 sks. - Circ.			
341 sks.			
31. PERFORATION RECORD (Interval, size and number)			
10,134' - 10,142' Morrow			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
10,134' - 10,142'		Not treated	
33. PRODUCTION			
DATE FIRST PRODUCTION 9-11-75	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flow	WELL STATUS (Producing or shut-in) ST Pend. Gas Conn.	
DATE OF TEST 9-18-75	HOURS TESTED 24	CHOKE SIZE 26/64"	PROD'N. FOR TEST PERIOD 0
FLOW TUBING PRESS. 789	CASING PRESSURE	CALCULATED 24-HOUR RATE	GAS—MCF. 2900
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Will be sold			
TEST WITNESSED BY J.R. Cook posted			
35. LIST OF ATTACHMENTS			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED [Signature]		TITLE SR. ANALYST	
DATE 1-9-76			

*(See Instructions and Spaces for Additional Data on Reverse Side)

HCL (Adm) - 11/11/76

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:		38. GEOLOGIC MARKERS	
FORMATION	TOP	NAME	MEAS. DEPTH
	BOTTOM		TRUE VERT. DEPTH
		3a Bone S. H	7260
		Cisco Rut	8124
		L. Mayow	10067