NO. DF CDP'ES PECE	5		
NOITUE.STZIQ		1	
SANTA FE		7	
FILE		1	v
U.\$.G.S.		Ĭ	
LAND OFFICE			
TRANSPORTER	OIL	1	
	GAS	1	
OPERATOR		1	
PRORATION OFFICE			
Operator			

NEW MEXICO OIL CONSERVATION COMMI. .ON REQUEST FOR ALLOWABLE AND

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

U.S.G.S.	THORIZATION TO TRAN	NSPORT OIL AND NATURAL	GAS
LAND OFFICE	RECE		
TRANSPORTER OIL	KELE	1 7 50 50	
GAS /	050	0 1076	
PROPATION OFFICE	SEP -	0 13/0	
Operator Operator	· Va.	רן ר	
CONTINENTAL	122 CONPRATIONA	C. C. OFFICE	
Address		Marian	88240
Reasonis, for filing (Check proper box	MOBES. NEW /	Other (Please explain)	38240
New Well	Change in Transporter of:		
Recompletion	Ctl Dry Gas		E'S NAME CHANGE
Change in Connership	Casinghead Gas Conden	Sate TRANSPORTE	RE NAME CHANGE
f change of ownership give name		Acres Com Acres	and the second s
and address of previous owner			
DESCRIPTION OF WELL AND	LEASE		
Lease Name	Well No. Pool Name, Including Fo	. A	TEVER I
LEVER! FROMAN	J. CAT CLAN D	RAW MORROSS State, Fede	eral or Fee NNO45 4228 (2
Location P	Feet From The 1047/ Line	e and 16.50 Feet From	EAST
Unit Letter ;	Feet From The Dall Line	e and /650 Feet From	n the
Line of Section 2 To	ownship 21'-5' Range 2	NMPM,	DDY County
DESIGNATION OF TRANSPOR Name of Authorized Transporter of Oil	TER OF OIL AND NATURAL GA	S Address (Give address to which app	roved copy of this form is to be sent)
Tile Tie Definition	12. DODETIAN	Box dist Men	LAND TEXAS
Name of Authorized Transporter of Co	singhead Gas or Dry Gas X	Address (Give address to which app	roved copy of this form is to be sent)
GAS BOMPANY C	F NEW MEXES	1201 ELMST. DAG	2AS TEXAS 75270
if well produces oil or liquids,	Unit Sec. Twp. Fige.	Is gas actually connected?	When I are the second of the s
give location of tanks.	E Z Z/S 25.4	123	6-1-76
COMPLETION DATA Designate Type of Completi	ith that from any other lease or pool, $ Oil Well Gas Well $ $ Oil Well Gas Well $	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res
Date Spudies	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Cil/Gas Pay	Tubing Depth
			Depth Casing Shoe
Perforations			
	TUBING, CASING, AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
TEST DATA AND REQUEST 1	FOR ALLOWABLE (Test must be a	fter recovery of total volume of load	oil and must be equal to or exceed top ai
OIL WELL	able for this de	epth or be for full 24 hours) Producing Method (Flow, pump, gas	
Date First New Ot. Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	s sojs, Estij
The second secon	Tubing Pressure	Casing Pressure	Choke Size
Length of Test	. abing 1 resemble		
Actual Press, During Test	Oil-Bbls.	Water-Bbis.	Gas - MCF
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Return Product + #51 - MCF/D	Fendin or 1997		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
			VATION CONTROL
CERTIFICATE OF COMPLIA	NCE	OIL CONSER	VATION COMMISSION
		APPROVED CEP 10	1976
Therese certify that the rules and regulations of the Oil Conservation with and that the information given ance is true and complete to the best of my knowledge and belief.		BY W. a. Spesset	
	7. A	This form is to be filed	in compliance with RULE 1104.
G - 1312-	. 14.1	il .	ومعمل مع المعالنية مناسبي
0 / 2 // 45	marare)	well, this form must be accordant tests taken on the well in ac	npanied by a tabulation of the devia coordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

All sections

able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.