Form 9-331 Dec. 1973 UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY	Form Approved. Budget Bureau No. 42-R1424 5. LEASE NM 01165 6. IF INDIAN, ALLOTTEE OR TRIBE NAME	dsF.
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	7. UNIT AGREEMENT NAME 8. FARM OR LEASE NAME	
1. oil gas XX other	Yates Federal 9. WELL NO.	
2. NAME OF OPERATOR	3	
TXO Production Corp. 3. ADDRESS OF OPERATOR 415 W. Wall, Ste. 900-Midland, TX 79703 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	10. FIELD OR WILDCAT NAME Burton Flat, East MJCLOW 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 17-205-29E	
<ul> <li>below.)</li> <li>AT SURFACE:</li> <li>AT TOP PROD. INTERVAL: 1980' FNL &amp; 660' FWL</li> <li>AT TOTAL DEPTH:</li> </ul>	12. COUNTY OR PARISH13. STATEEddyNew Mexico14. API NO.	
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)	
TEST WATER SHUT-OFF	change on Form 9–330.) N	IVED
<ol> <li>DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly staticulating estimated date of starting any proposed work. If well is measured and true vertical depths for all markers and zones pertine</li> <li>Move in &amp; rig up pulling unit. Kill well w/2 packer. TOH w/tubing &amp; packer.</li> <li>Rig up wireline. Set CIBP # 10,300' w/20' complete the set of the set</li></ol>	directionally drilled, give subsurface locations and cr ent to this work.)* 2% KCL. ND wellhead. NU BOP. Releas	
<ol> <li>3. Rig up casing spear. Work casing off of sli (TOC bond @ 8570')</li> <li>4. Pull out of hole w/casing. Inspect, drift a</li> <li>5. Trip in hole w/tubing open-ended to 6100'. S</li> <li>6. Trip in hole w/7-7/8" bit &amp; dress plug off t</li> <li>7. Trip in hole w/4-1/2" casing to 5700'. Centr Cement casing back to approx. 2800'. WOC. The w/1 JSPF. TIH w/tubing &amp; pkr. Set pkr @ ±322</li> </ol>	ips. Run free-point and cut casing and test casing on location. Spot 175 sxs plug f/ <del>6100'-5575'</del> to 5700'. calize across Delaware pay. IP w/WL. Rn GR/CCL & perf 3320-3342	ot 150'across tub & TAG , SIS
8. Acidize w/2000 gallons 15% NeFe w/clay & si Place well on production.	lt additives. Swb back load.	
18. I hereby certify that the foregoing is true and correct SIGNED MULLIC CALCOL MUSLEY TITLE ACTOR SEC	E DATE 7/19/89	
APPROVED BY APPROVAL, IF ANY TITLE	office use) DATE 7-31-89	
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\*See Instructions on Reverse Side

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