

OIL CONSERVATION DIVISION

Drawer 22 Artesia, N.M.

DISTRICT OFFICE II

July thru December 1989  
NO. 2052 N

SUPPLEMENT TO THE OIL PRORATION SCHEDULE

DATE August 31, 1989

PURPOSE ALLOWABLE ASSIGNMENT - NEW OIL

Effective August 1, 1989 an allowable for a marginal (\*) well is hereby assigned to EKO Production Corp., Yates Federal 80-F-17-20-20 in the Burton Delaware Pool.

1 - F

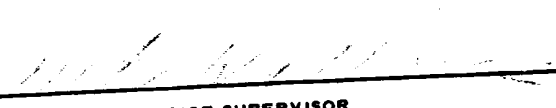
10 - E

WU/PM

EKO Prod. Corp.

WOC  
DCT  
REC

OIL CONSERVATION DIVISION

  
DISTRICT SUPERVISOR

Submitt 5 Copies  
Appropriate District Office  
DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88211

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico  
RECEIVED Energy, Minerals and Natural Resources Department

## OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

Form C-104  
Revised 1-1-89  
See Instructions  
at Bottom of Page

### REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I. Operator TXO Production Corp.		Well API No.
Address 415 W. Wall Suite 900, Midland, TX. 79701		
Reason(s) for Filing (Check proper box) New Well <input type="checkbox"/> Change in Transporter of: Recompletion <input checked="" type="checkbox"/> Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> Change in Operator <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>		

If change of operator give name  
and address of previous operator

### II. DESCRIPTION OF WELL AND LEASE

Lease Name Yates Federal	Well No. 3	Pool Name, Including Formation Burdett (Delaware)	Kind of Lease State, Federal or Fee	Lease No. NM 01165
Location Unit Letter E : 1980 Feet From The North Line and 660 Feet From The West Line Section 17 Township 20S Range 29E, NMPM, Eddy County				

### III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil Koch Oil Company	or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1558 Breckenridge, TX. 76024				
Name of Authorized Transporter of Casinghead Gas Delhi GAS Pipeline & Affil Transwestern Pipeline Co.	or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) 1700 Pacific Ave. Dallas TX. Box 2521 Houston, TX.				
If well produces oil or liquids, give location of tanks.	Unit E	Sec. 17	Twp. 20S	Rge. 29E	Is gas actually connected? Yes	When? 9/9/75

If this production is commingled with that from any other lease or pool, give commingling order number:

### IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Compl. Ready to Prod. 8-15-89	Total Depth 11,751	P.B.T.D. 3815					
Elevations (DF, RKB, RT, GR, etc.) 3280' EL	Name of Producing Formation Delaware	Top Oil/Gas Pay 3320	Tubing Depth 3220					
Perforations 3320-3342			Depth Casing Shoe					

### TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	13 3/8"	617	650 sx Post TD-2
12 1/4	8 5/8"	3108	1900 sx 9-8-89
7 7/8	4 1/2"	11751	650 sx comp. Del.
7 7/8	4 1/2"	4170	450 sx

### V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

Date First New Oil Run To Tank 8/16/89	Date of Test 8/16/89	Producing Method (Flow, pump, gas lift, etc.) Swabbing and flowing	
Length of Test 7 hrs	Tubing Pressure 30	Casing Pressure Pkr	Choke Size 3/4
Actual Prod. During Test 35 bbls	Oil - Bbls. 35 bbls	Water - Bbls. 0	Gas - MCF 15

### GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

### VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation  
Division have been complied with and that the information given above  
is true and complete to the best of my knowledge and belief.

Signature Jay Pulte Engineer  
Printed Name Jay Pulte Title  
Date 8/18/89 (915) 682-7992 Telephone No.

### OIL CONSERVATION DIVISION

Date Approved AUG 31 1989

By ORIGINAL SIGNED BY  
NINE WILLIAMS  
Title SUPERVISOR DISTRICT II

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

JUL 12 1991

O. C. D.  
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

5. Lease Designation and Serial No.

NM-01165

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Yates Fed. No. 3

9. API Well No.

30-015-20969

10. Field and Pool, or Exploratory Area

Burton Delaware

11. Country or Parish, State

Eddy, N.M.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Marathon Oil Company

3. Address and Telephone No.

P.O. Box 552, Midland, TX 79702 (915) 682-1626

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit Letter E  
1980' FNL & 660' FWL  
Section 17, T-20-S, R-29-E

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other

Change of operator

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Marathon Oil Company assumed operatorship of the above referenced well from Texas Oil and Gas Corporation, 415 West Wall Street, Suite 900, Midland, Texas 79701, effective January 1, 1991.

14. I hereby certify that the foregoing is true and correct

Signed

Carl A. Bagwell

Title

Engineering Technician

Date 6-24-91

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side