nil 5 Copies ropulate District Office TRICT I	State of New Energy, Minerals and Natura	al Resources Dej. nent	RECEIVED	Form C-104 Revised 1-1-89 See Instructions at Bottom of Page
Box 1980, Hobbs, NM 88240	OIL CONSERVAT	ION DIVISION		15 /
TRICT II Drawer DD, Artesia, NM 88210	P.O. Box Santa Fe, New Mex	ico 87504-2088	JAN 24 '91	Po -
TRICT III 0 Rio Brazos Rd., Aztec, NM 87410	REQUEST FOR ALLOWABL TO TRANSPORT OIL A	E AND AUTHORIZAT	-501 P.5.4	θP
erator			Well API No. 30-015-209	260
Marathon Oil Company	ny		30-015-20	
P.O. Box 552, Midl	and, Texas 79702			
ason(s) for Filing (Check proper box)	Change in Transporter of:	Other (Please explain)		
w Well	Oil Dry Gas			
completion	Casinghead Gas Condensate			
hange of operator give name address of previous operator				
DESCRIPTION OF WELL	AND LEASE		17: 4 of 1 on 10	Lease No.
DESCRIPTION OF WELLS	Well No. Pool reline, inclosing		Kind of Lease State, Federal or Federal	
Yates Federal	3 Burton, I	<u>Delaware</u>		
E E	. 1980 Feet From The	orth Line and 660	Feet From The	WestLine
Unit Letter			Eddy	County
Section 17 Townsh	hip 20S Range 29E	, NMPM,	PARIY	
. DESIGNATION OF TRAI	NSPORTER OF OIL AND NATUR	RAL GAS Address (Give address to which	annamed come of this i	form is to be sent)
ame of Authorized Transporter of Oil	or Condensate	Den 1002 Lovi	naton, New Me	<u>xico_88260</u>
Pride Pipeline	inchead Gas or Dry Gas X	Address (Give address to which	approved copy of this	
ame of Authorized Transporter of Casi Delaware Natural (9111 Jollyville	e Rd., Austin When?	<u>, TX 78759</u>
well produces oil or liquids,	Unit Sec. Iwp. Rge.	Is gas actually connected?	9/9/75	
ve location of tanks.	E 17 20 29 at from any other lease or pool, give commingli	ing order number:		
this production is commingled with the V. COMPLETION DATA	I nom any other reast of poor, and other		D	Same Res'v Diff Res'v
	Oil Well Gas Well	New Well Workover	Deepen Plug Back	
Designate Type of Completio	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Date Spudded			Tubing De	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing 14	
			Depth Cas	ing Shoe
Perforations				
	TINDIC CASING AND	CEMENTING RECORD		SACKS CEMENT
	TUBING, CASING AND	DEPTH SET		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		
	CASING & TUBING SIZE	DEPTH SE		
	CASING & TUBING SIZE	DEPTH SE	vable for this depth or l	be for full 24 hours.)
	CASING & TUBING SIZE	DEPTH SE	vable for this depth or l	ve for full 24 hours.)
V. TEST DATA AND REQU OIL WELL (Test must be after Date First New Oil Run To Tank	CASING & TUBING SIZE JEST FOR ALLOW ABLE ther recovery of total volume of load oil and must Date of Test	DEPTH SE	vable for this depth or l	
V. TEST DATA AND REQU OIL WELL (Test must be aft	CASING & TUBING SIZE	DEPTH SE	vable for this depth or t np, gas lift, etc.)	2ê
V. TEST DATA AND REQU OIL WELL (Test must be after Date First New Oil Run To Tank	CASING & TUBING SIZE JEST FOR ALLOW ABLE ther recovery of total volume of load oil and must Date of Test	st be equal to or exceed top allow Producing Method (Flow, pur	wable for this depth or l np, gas lift, etc.) Choke Si	2ê
V. TEST DATA AND REQU OIL WELL (Test must be aft Date First New Oil Run To Tank Length of Test Actual Prod. During Test	CASING & TUBING SIZE UEST FOR ALLOWABLE ter recovery of total volume of load oil and mus Date of Test Tubing Pressure	DEPTH SE	vable for this depth or l np, gas lift, etc.) Choke Si Gas-MC	2e F
V. TEST DATA AND REQU OIL WELL (Test must be aft Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL	CASING & TUBING SIZE JEST FOR ALLOWABLE ter recovery of total volume of load oil and mus Date of Test Tubing Pressure Oil - Bbls.	DEPTH SE	vable for this depth or l np, gas lift, etc.) Choke Si Gas-MC	2ê
V. TEST DATA AND REQU OIL WELL (Test must be aft Date First New Oil Run To Tank Length of Test Actual Prod. During Test	CASING & TUBING SIZE JEST FOR ALLOWABLE ter recovery of total volume of load oil and mus Date of Test Tubing Pressure Oil - Bbls. Length of Test	DEPTH SE St be equal to or exceed top allow Producing Method (Flow, pun Casing Pressure Water - Bbls. Bbls. Condensate/MMCF	vable for this depth or l np, gas lift, etc.) Choke Si Gas-MC	ze F of Condensate
V. TEST DATA AND REQU OIL WELL (Test must be aft Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL	CASING & TUBING SIZE JEST FOR ALLOWABLE ter recovery of total volume of load oil and mus Date of Test Tubing Pressure Oil - Bbls.	DEPTH SE st be equal to or exceed top allow Producing Method (Flow, pun Casing Pressure Water - Bbls.	vable for this depth or l np, gas lift, etc.) Choke Si Gas- MC Gravity	ze F of Condensate
V. TEST DATA AND REQU OIL WELL (Test must be afti Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (picot, back pr.)	CASING & TUBING SIZE JEST FOR ALLOW ABLE ter recovery of total volume of load oil and mus Date of Test Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure (Shut-in)	DEPTH SE St be equal to or exceed top allow Producing Method (Flow, pun Casing Pressure Water - Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in)	vable for this depth or l np, gas lift, etc.) Choke Si Gas- MC Gravity Choke S	ze F of Condensate ize
V. TEST DATA AND REQU OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pitot, back pr.) VI. OPERATOR CERTIF	CASING & TUBING SIZE JEST FOR ALLOWABLE ter recovery of total volume of load oil and mus Date of Test Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure (Shut-in) FICATE OF COMPLIANCE requirings of the Oil Conservation	DEPTH SE St be equal to or exceed top allow Producing Method (Flow, pun Casing Pressure Water - Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in)	wable for this depth or l mp, gas lift, etc.) Choke Si Gas-MC Gravity Choke S NSERVATIO	ze F of Condensate ize N DIVISION
V. TEST DATA AND REQU OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pilot, back pr.) VI. OPERATOR CERTII I hereby certify that the rules and it	CASING & TUBING SIZE JEST FOR ALLOWABLE ter recovery of total volume of load oil and mus Date of Test Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure (Shut-in) FICATE OF COMPLIANCE regulations of the Oil Conservation and that the information given above	DEPTH SE	vable for this depth or l np, gas lift, etc.) Choke Si Gas- MC Gravity Choke S ISERVATIO	ze F of Condensate ize N DIVISION
V. TEST DATA AND REQU OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pitot, back pr.) VI. OPERATOR CERTIF	CASING & TUBING SIZE JEST FOR ALLOWABLE ter recovery of total volume of load oil and mus Date of Test Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure (Shut-in) FICATE OF COMPLIANCE regulations of the Oil Conservation and that the information given above	DEPTH SE St be equal to or exceed top allow Producing Method (Flow, pun Casing Pressure Water - Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in)	vable for this depth or l np, gas lift, etc.) Choke Si Gas- MC Gravity Choke S ISERVATIO	ze F of Condensate ize
V. TEST DATA AND REQU OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pilot, back pr.) VI. OPERATOR CERTII I hereby certify that the rules and in Division have been complied with is true and complete to the best of	CASING & TUBING SIZE CASING & TUBING SIZE UEST FOR ALLOWABLE Tubing Pressure Oil - Bbls. Coil - Bbls. Coil - Bbls. Coil - Bbls. FICATE OF COMPLIANCE regulations of the Oil Conservation In and that the information given above (my knowledge and belief.	DEPTH SE	vable for this depth or l np, gas lift, etc.) Choke Si Gas- MC Gravity Choke S ISERVATIO	ze F of Condensate Nze N DIVISION 1 1951
V. TEST DATA AND REQU OIL WELL (Test must be afti Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pilot, back pr.) VI. OPERATOR CERTII I hereby certify that the rules and Division have been complete to the best of CALL A. BA	CASING & TUBING SIZE JEST FOR ALLOWABLE ter recovery of total volume of load oil and must Date of Test Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure (Shut-in) FICATE OF COMPLIANCE regulations of the Oil Conservation n and that the information given above f my knowledge and belief. GUCL	DEPTH SE	wable for this depth or l np, gas lift, etc.) Choke Si Gase- MC Gravity Choke S ISERVATIO d	ze F of Condensate lize N DIVISION 1 1991
V. TEST DATA AND REQU OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pilot, back pr.) VI. OPERATOR CERTII I hereby certify that the rules and in Division have been complied with is true and complete to the best of CAL A. BAR Signature Carl A. Bagwell	CASING & TUBING SIZE JEST FOR ALLOWABLE ter recovery of total volume of load oil and must Date of Test Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure (Shut-in) FICATE OF COMPLIANCE regulations of the Oil Conservation h and that the information given above (my knowledge and belief. CUCL Engineering Technician Title	DEPTH SE	wable for this depth or l np, gas lift, etc.) Choke Si Gase- MC Gravity Choke S ISERVATIO d	ze F of Condensate lize N DIVISION 1 1991
V. TEST DATA AND REQU OIL WELL (Test must be afti Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pilot, back pr.) VI. OPERATOR CERTII I hereby certify that the rules and Division have been complete to the best of CALL A. BA	CASING & TUBING SIZE JEST FOR ALLOWABLE ter recovery of total volume of load oil and must Date of Test Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure (Shut-in) FICATE OF COMPLIANCE regulations of the Oil Conservation h and that the information given above (my knowledge and belief. Cucu	DEPTH SE	vable for this depth or l np, gas lift, etc.) Choke Si Gas- MC Gravity Choke S ISERVATIO	ze F of Condensate lize N DIVISION 1 1991

INSTRUCTIONS: This form is to be filed in compliance with Ru

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance

All sections of this form must be filled out for allowable on new and recompleted wells.
 All sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.