bmit 5 Copies propriate District Office	-	.n ergy, M		tate of Ner and Natur	w Mexico rai Resources	Depart	t		Form C-1 Revised 1 See Instru	.1-89 U	
TRICT I). Box 1980, Hobbs, NM 88240	(OIL CONSERVATI P.O. Box 2 Santa Fe, New Mexic				VISION	J		at Bottom	of Page	
STRICT II). Drawer DD, Artesia, NM 88210						∞ 87504-2088		أحتصرون وترتي والم			
STRICT III 00 Rio Brazos Rd., Azlec, NM 87410	REQU	EST FC					ATION	po ĝ + j L	ųς,		
perator	/	TO THA	NSPO	OHIOL	AND NATL				 ۲ > ټن		
Marathon Oil Company							30-0	15-20969			
ddress P.O. Box 552, Midland, Tex	as, 797	02									
eason(s) for Filing (Check proper box)		Change in	Transpo	xter of:	Other	(Please explai	n)				
iew Well	Oil		Dry G	n X							
hange in Operator	Casinghea	d Gas	Conde								
change of operator give name ad address of previous operator		<u></u>			<u> </u>						
L DESCRIPTION OF WELL	AND LE	ND LEASE Well No. Pool Name, Including				g Formation Kind of State, F			f Lesse Lesse No. Federal or Fee 913520		
And		3	BURT	TON DELA	WARE		FEDE		91352		
ocation	, 1980		E. a B	rom The NO	RTH Line I	ad <u>660</u>	Fee	t From The W	EST	Line	
Unit Letter E								DDY		County	
Section 17 Townshi	20)_S	Range	29-E	, NM	·M,					
I. DESIGNATION OF TRAN	SPORTE	CR OF O	IL AN	ID NATU	Address (Give	address to whi	ich approved	copy of this for	m is to be ser	u)	
Name of Authorized Transporter of Oil KOCH OIL CO		or Conden			P	O BOX 15	58, BRECH	(ENRIDGE,	TX 76024		
Name of Authorized Transporter of Casing	ghead Gas		or Dry	Gas X	Address (Give 4200	address 10 wh E. SKELLY	ich approved ' DR., STE	copy of this for 5560, TUL	nn is io be ser _SA, OK 7∉	4135	
GRAND VALLEY GATHERING	Unit	Sec.	Twp.	Rge.	is gas actually	connected?	When	?	.09-75		
ive location of tanks.	E	17	20	29		ES		09=	.09-75		
this production is commingled with that V. COMPLETION DATA	from any ot	her lease or	pool, g	we community	Ing order name					bi m Pasta	
	~~~~	Oil Wel		Gas Well	New Weli	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion	npi. Ready t	o Prod.		Total Depth			P.B.T.D.				
-						Top Oil/Gas Pay		Tubing Depth			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				•						
								Durth Carlo	Chae		
Performions		<u> </u>			<u></u>			Depth Casing	g Shoe		
		TUBING	, CAS	ING AND	CEMENTIN	IG RECOR	D				
		TUBING ASING & T			CEMENTIN	IG RECOR DEPTH SET	D		s Shoe ACKS CEM	ENT	
Performions					CEMENTIN	IG RECOR DEPTH SET	D			ENT	
Performions					CEMENTIN	IG RECOR DEPTH SET	D			ENT	
HOLE SIZE	C	ASING & T						S	ACKS CEM		
HOLE SIZE HOLE SIZE V. TEST DATA AND REQUE OIL WELL (Test must be after	ST FOR recovery of	ASING & T ALLOW			1 be equal to or	DEPTH SET	owable for th	s depth or be j	ACKS CEM		
HOLE SIZE	C	ASING & T ALLOW			t be equal to or Producing Me	EXCEED TOP allo	owable for th	is depth or be j	ACKS CEM		
Performions HOLE SIZE V. TEST DATA AND REQUE OIL WELL (Test must be after	ST FOR recovery of	ASING & T ALLOW Iotal volume Fest			1 be equal to or	EXCEED TOP allo	owable for th	s depth or be j	ACKS CEM		
Perforations HOLE SIZE V. TEST DATA AND REQUE OIL WELL (Test must be after Date Firm New Oil Run To Tank Length of Test	ST FOR recovery of Date of T Tubing P	ASING & T ALLOW Iotal volum Fest Tressure			t be equal to or Producing Me	EXCEED TOP allo	owable for th	is depth or be j	ACKS CEM		
HOLE SIZE HOLE SIZE V. TEST DATA AND REQUE OIL WELL (Test must be after Date Firm New Oil Run To Tank	ST FOR recovery of Date of 1	ASING & T ALLOW Iotal volum Fest Tressure			t be equal to or Producing Me Casing Pressu	EXCEED TOP allo	owable for th	is depth or be f etc.)	ACKS CEM		
Perforations HOLE SIZE V. TEST DATA AND REQUE OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL	ST FOR recovery of Date of T Tubing P Oil - Bbl	ASING & T ALLOW total volume Fest Pressure			t be equal to or Producing Me Casing Pressu Water - Bbls	exceed top all thod (Flow, pr	owable for th	is depth or be f etc.) Choke Size Gas- MCF	FACKS CEM		
Perforations HOLE SIZE V. TEST DATA AND REQUE OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test	ST FOR recovery of Date of T Tubing P	ASING & T ALLOW total volume Fest Pressure			a be equal to or Producing Me Casing Pressu Water - Bbls. Bbls. Conden	EXCEED TO ALL EXCEED TO ALL thod (Flow, pr TE	owable for th	s depth or be f etc.) Choke Size Gas-MCF	for full 24 hou		
HOLE SIZE HOLE SIZE V. TEST DATA AND REQUE OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL	C/ ST FOR recovery of Date of T Tubing P Oil - Bbl	ASING & T ALLOW total volume Fest Pressure	VABLI e of load		t be equal to or Producing Me Casing Pressu Water - Bbls	EXCEED TO ALL EXCEED TO ALL thod (Flow, pr TE	owable for th	is depth or be f etc.) Choke Size Gas- MCF	for full 24 hou		
HOLE SIZE HOLE SIZE V. TEST DATA AND REQUE DIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pilor, back pr.)	C/ ST FOR recovery of Date of 1 Tubing P Oil - Bbb	ASING & T ALLOW Lotal volume Test Test Test Test Pressure (Sh	VBING ABLI e of load	E d oil and mus	a be equal to or Producing Me Casing Pressu Water - Bbls. Bbls. Conden Casing Press	EXCEED TO ALL EXCEED TO ALL thod (Flow, pr re sate/MMCF ure (Sbut-in)	owable for th smp. gas lift,	S S depth or be f etc.) Choke Size Gas-MCF Gravity of C Choke Size	for full 24 hou	<i>rs.</i> )	
HOLE SIZE HOLE SIZE V. TEST DATA AND REQUE OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pilot, back pr.) VI. OPERATOR CERTIFIC	C/ ST FOR recovery of Date of T Date of T	ASING & T ALLOW Lotal volume Fest Pressure is Test Pressure (Sh Pressure (Sh DF COM the Oil Const	UBING ABLI e of load	E d oil and mus	a be equal to or Producing Me Casing Pressu Water - Bbls. Bbls. Conden Casing Press	EXCEED TO ALL EXCEED TO ALL thod (Flow, pr re sate/MMCF ure (Sbut-in)	owable for th smp. gas lift,	S S S S S S S S S S S S S S	For full 24 how	<i>rs.</i> )	
Perforations HOLE SIZE V. TEST DATA AND REQUE OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pilot, back pr.) VI. OPERATOR CERTIFIC I hereby certify that the rules and reg Division have been complied with an	CATE C ulations of the time in	ASING & T ALLOW total volum fest ressure is. f Test Pressure (Sh Pressure (Sh DF COM the Oil Cons formation g	UBING ABLI e of load	E d oil and mus	a be equal to or Producing Me Casing Pressu Water - Bbls. Bbls. Conden Casing Press	exceed top allo thod (Flow, pa re sate/MMCF ire (Shut-in)	owable for thi emp. gas lift.	S S depth or be f etc.) Choke Size Gas-MCF Gravity of C Choke Size	For full 24 how	<i>rs.</i> )	
Perforations HOLE SIZE V. TEST DATA AND REQUE OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pilot, back pr.) VI. OPERATOR CERTIFIC	CATE C ulations of the time in	ASING & T ALLOW total volum fest ressure is. f Test Pressure (Sh Pressure (Sh DF COM the Oil Cons formation g	UBING ABLI e of load	E d oil and mus	a be equal to or Producing Me Casing Pressu Water - Bbls. Bbls. Conden Casing Press	EXCEED TO ALL EXCEED TO ALL thod (Flow, pr re sate/MMCF ure (Sbut-in)	owable for the emp. gas lift.	S S S S S S S S S S S S S S	For full 24 how Condensate	<i>rs.</i> )	
Perforations HOLE SIZE V. TEST DATA AND REQUE OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pilot, back pr.) VI. OPERATOR CERTIFIC I hereby certify that the rules and reg Division have been complied with an	CATE C ulations of the in provide set of the input of the	ASING & T ALLOW total volum fest ressure is. f Test Pressure (Sh Pressure (Sh DF COM the Oil Cons formation g	UBING ABLI e of load	E d oil and mus	a be equal to or Producing Me Casing Pressu Water - Bbls. Bbls. Conden Casing Press	exceed top allo exceed top allo thod (Flow, pa re sate/MMCF are (Sbut-in) DIL COI a Approve	NSERV	Sidepth or be f etc.) Choke Size Gas-MCF Gravity of C Choke Size ATION APR	For full 24 how Condensate	<i>rs.</i> )	
Perforations HOLE SIZE V. TEST DATA AND REQUE OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pilot, back pr.) VI. OPERATOR CERTIFIC I hereby certify that the rules and reg Division have been complied with an is true and complete to the best of m	CATE C ulations of the in provide set of the input of the	ASING & T ALLOW Iotal volume fest ressure s. Y Test Pressure (Sh Pressure (Sh Press	UBING ABLI e of load intervation iven abi EERING	E d oil and mus ANCE a ove	a be equal to or Producing Me Casing Pressu Water - Bbls. Bbls. Conden Casing Press Casing Press ( Date By_	EXCEED TO SET	owable for the emp. gas lift. NSERV od ORIGIN/ MIKF W	Sidepth or be f etc.) Choke Size Gas-MCF Gravity of C Choke Size ATION APR	Condensate	<i>rs.</i> )	
Perforations HOLE SIZE V. TEST DATA AND REQUE OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pilot, back pr.) VI. OPERATOR CERTIFIC I hereby certify that the rules and reg Division have been complied with an is true and complete to the best of m Mama Math	CATE C ulations of the in provide set of the input of the	ASING & T ALLOW Iotal volume Test Tessure is. Y Test Pressure (Sh Pressure (Sh Pres	UBING VABLI e of load int-in) IPLIA iven ab EERINK Title	E d oil and mus ANCE a ove	a be equal to or Producing Me Casing Pressu Water - Bbls. Bbls. Conden Casing Press ( Date	EXCEED TO SET	owable for the emp. gas lift. NSERV od ORIGIN/ MIKF W	S S S S S S S S S S S S S S	Condensate	<i>rs.</i> )	

1) Request for allowable for newly drilled or deepened well must be accomp on or or request to anowable for newly a line or deependent in a new and recompleted wells.
All sections of this form must be filled out for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
Separate Form C-104 must be filled for each pool in multiply completed wells.