District I

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State of New Mexico
Ainerals & Natural Resources Department

P.O. Box 2088

Form C-104C|5[Revised February 10, 1994

Instructions on back

OIL CONSERVATION DIVISION Santa Fe, NM 87504-2088

Submit to Appropriate District Office 5 Copies

District II 811 S. 1st Street, Artesia, NM 88210-2834

PO Box 1980, Hobbs, NM 88241-1980

District III

1000 Rio Brazos Rd., Aztec, NM 87410 District IV

X AMENDED REPORT

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