

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Oil () 1S.
N.M. Div-Dist. 2
1301 W. Grand Avenue
Artesia, NM 88210

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
Marathon Oil Company

3. Address and Telephone No.
P.O. Box 2490, Hobbs, New Mexico 88240

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**1980' FNL & 660' FWL
Section 17, T20S, R29E**

5. Lease Designation and Serial No

NM - 01165

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Yates Federal #3

9. API Well No.

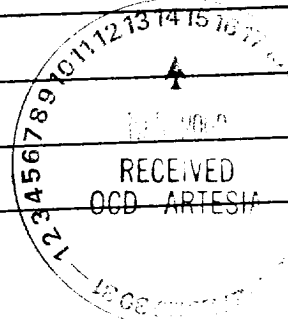
3001520969

10. Field and Pool, or Exploratory Area

Burton Flat East

11. County or Parish, State

Eddy County, NM



12 CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Dig, line, & fence 200 bbl earthen work pit. MIRU plugging equipment. NU BOP & POOH w/ packer.
2. RIH w/ tbg-set CIBP on production tubing to 3,270', set CIBP. RU cementer and circulate hole w/ plugging mud. Cap CIBP w/ 15 sx cmt.
3. POOH w/ tubing to 3,158'. Pump 25 sx C cmt @ 3,158'. **Intermediate csg shoe plug**
4. Cut casing @ +/- 2,300' and POOH w/ 4 1/2" casing. Pump 35 sx C cmt w/ 2% CaCl₂ 50' inside csg stub. WOC/tag this plug at least 50' above casing stub. **Casing stub plug**
5. Pump 35 sx C cmt @ 667'. **Surface casing shoe plug**
6. Pump 10 sx C cmt 60' to surface. **Surface plug**
7. Close working pit. Cut off wellhead and install dryhole marker. Cut off anchor and level location.

APPROVAL SUBJECT TO
GENERAL REQUIREMENTS AND
SPECIAL STIPULATIONS ATTACHED

14. I hereby certify that the foregoing is true and correct

Signed

(This space for Federal or State office use)

(ORIG. SGD.) ALEXIS C. SWOBODA

Approved by
Conditions of approval, if any:

Accepted for record - NMOCD

Triple N Services, Inc. (915) - 687-1994

Title **James F. Newman, P.E.**

Date **3/4/02**

PETROLEUM ENGINEER

Date

MAR 12 2002