

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCV  
COPY

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator  
**Marathon Oil Company**

3. Address and Telephone No.  
**P.O. Box 2490, Hobbs, New Mexico 88240**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**1980' FNL & 660' FWL  
Section 17, T20S, R29E**

5. Lease Designation and Serial No.

**NM-01165**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

**Yates Federal #3**

9. API Well No.

**3001520969**

10. Field and Pool, or Exploratory Area

**Burton Flat East**

11. County or Parish, State

**Eddy County, NM**

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion or Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1. Dig, line, & fence 200 bbl earthen work pit. MIRU plugging equipment. NU BOP & POOH w/ packer.
2. RIH w/ tbg-set CIBP on production tubing to 3,270', set CIBP. RU cementer and circulate hole w/ plugging mud. Cap CIBP w/ 15 sx cmt.
3. POOH w/ tubing to 3,158'. Pump 25 sx C cmt @ 3,158'. **Intermediate csg shoe plug**
4. Cut casing @ +/- 2,300' and POOH w/ 4 1/2" casing. Pump 35 sx C cmt w/ 2% CaCl<sub>2</sub> 50' inside csg stub. WOC/tag this plug at least 50' above casing stub. **Casing stub plug**
5. Pump 35 sx C cmt @ 667'. **Surface casing shoe plug**
6. Pump 10 sx C cmt 60' to surface. **Surface plug**
7. Close working pit. Cut off wellhead and install dryhole marker. Cut off anchors and level location.

APPROVAL SUBJECT TO  
GENERAL REQUIREMENTS AND  
SPECIAL STIPULATIONS ATTACHED

PUMP 100' PLUG F/1000-1100'  
(TOP OF YATES/ BASE SALT.)

3/15/02  
act

14. I hereby certify that the foregoing is true and correct

Signed

Title

**Triple N Services, Inc. (915) - 687-1994**

**James F. Newman, P.E.**

Date **3/4/02**

(This space for Federal or State office use)

Approved by

Title

**PETROLEUM ENGINEER**

Date

**MAR 12 2002**