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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

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MAY 13 1975

I. Operator
Texas Oil & Gas Corp.
Address
Drawer 591, Midland, Texas 79701
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in ownership ☐ Natural Gas ☐ Condensate ☐
Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Yates Federal	Well No. 2	Pool Name, Including Formation Burton Flat (Morrow)	Kind of Lease State, Federal or Fee Fed.
Location Unit Letter E 1980 Feet From The North Line and 660 Feet From The West Line of Section 18 Township 20S Range 29E N.M.M. Eddy County			

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) Box 1183, Houston, Texas 77001					
Name of Authorized Transporter of Gasineous Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) Box 634, Midland, Texas 79701					
If well produces oil or liquids, give location of tanks.	Unit E	Sec. 18	Twp. 20S	Rge. 29E	Is gas actually connected? Yes	When 4-28-75

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Reopen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded 9-24-73	Date Completed Ready to Prod. 12-15-73	Total Depth 11,760	F.S.V.D.					
Pool Burton Flat	Name of Gasineous Formation Morrow	Top Oil/Gas Pay 11,200	F.S.V.D.					
Perforations 11,170-11,626		Depth Casing Shoe 11,758						
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT				
17-1/4	13-3/8	586		650				
12-1/4	8-5/8	3,200		2685				
7-7/8	4-1/2	11,758		650				

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
59	1'	0	
Testing Method (pilot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
back pr.	1222	pkf	15/64

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

D L Murphy
District Production Manager
(Title)

May 8, 1975
(Date)

OIL CONSERVATION COMMISSION
MAY 16 1975
APPROVED
BY W. A. Grasset
TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiple completed wells.