	NO. OF COPIES RECEIVED DISTRIBUTION SANTA FE	DISTRIBUTION NEW MEXICO OIL CONSERVATION COMMISSION   ATA FE I   E I   K I		Form C-104 Supersedes (IIII C-104 and C-1 Effective 1-1-65 <b>RECEIVED</b>	
	LAND OFFICE			OCT 2 0 1981	
I.	GAS   OPERATOR   PROBATION OFFICE			O. C. D. ARTESIA, OFFICE	
	Cpermon TXO Production Corr				
	900 Wilco Building	, Midland, Tx 79701			
	Reason(s) for filing (Check proper box) New Well Hecompletion Change in Ownership	Chan :e in Transporter of: Cil Dry Gas Cusinghead Gas Condence	Other (Please caplain) Change of Operator Texas Oil & Gas Co Production Corp.		
	If change of ownership give name and address of previous owner				
il.	DESCRIPTION OF WELL AND I	EASE	e. Including Formation	Kind of Lease	
	Lesse Name Yates_Federal	2 Last l	e, Including Formation angenated (Morrow)	State, Federal or Federal	
	Location Unit Letter_ <u>E;</u>	980 Feet From TheNorth ine	and Feet From Th	e West	
	Line of Section 18 , Tow	mship 205 Range	29E , NMEM, Eddy	County	
111	DESIGNATION OF TRANSPORT	r Condensate X	Address (Give address to which approve	d copy of this form is to be sent)	
	The Permian Corp.	Permian (Eff. 9 / 1 /87)	Box 1183, Houston, Texas Address (Give address to which approve	d copy of this form is to be sent)	
	Delhi Gas Pipeline Corp. Transwestern Pipeline Corp.		Box 2521, Midland, Texas Box 2521, Houston, Texas Is gas actually connected?	79701	
	If well produces oil or liquids, give location of tanks.	Un:: Sec. Twp. Rge.	Is gas actually connected?	9-3-75	
IV.	If this production is commingled with COMPLETION DATA	th that from any other lease or pool, g	· · · · · · · · · · · · · · · · · · ·	SU- TEL Plug Back 'Same Hes'v.' Diff. Res	
	Designate Type of Completic	On = (X) Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v.   Diff. Res'	
	Date Spuiled	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Pcol	Name of Freducing Formation	Top Oil/Gas Pay	Tubing Depth	
	Perforations			Depth Casing Shoe	
		TUBING, CASING, AND CASING & TUBING SIZE	CEMENTING RECORD	SACKS CEMENT	
	HOLE SIZE				
١	TEST DATA AND REQUEST F	HST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or axceed top a able for this depth or be for full 24 hours)			
	OIL WELL Date Fitst New Oil Run To Tanks	Date ci Test	Producing Method (Flow, pump, gas lift	etc.) po5203 21	
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	Actual Prod. During Test	Cil-Bbls.	Water - Bbis.	Gas-MCF	
	GAS WELL Actual Frod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size	
١	I. CERTIFICATE OF COMPLIAN	I	H	TION COMMISSION	
	I hereby certify that the rules and	regulations of the Oil Conservation	APPROVED	1981 19	
	Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY		
	$\sim$	1	TITLE SUPERVISOR, DI	compliance with RULE 1104.	
	Anna Ce	andly	If this is a request for allow	vable for a newly drilled or deepe nied by a tabulation of the devia	
	Janna Coudle (Sig Engineering	naiure) g Asst	tests taken on the well in according to the sections of this form mu	ist be filled out completely for all	
		Title)	able on new and recompleted we	and VI only for changes of ow	
		Date)	well name or number, or transpor	ter, or other such change of condit t be filed for each pool in mult	