SUBMIT IN 1. LICATE*

(Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1425.

UNITED STATES DEPARTMENT OF THE INTERIOR

DRILL DEEPEN DILEGRACK NAME OF PRINT AND STORY ADDRESS TO STREET FOR WILL. OIL ONLY WELL. SAME OF OFFRATOR TWO FORWARDS TRO Production Corp. 415 West Wall, Suite 900, Midland, Texas 79701 415 West Wall, Suite 900, Midland, Texas 79701 416 West Wall, Suite 900, Midland, Texas 79701 417 West Wall, Kleport location clearly and in accordance with any State requirements. O. C. D. Adversion Wall, (Report location clearly and in accordance with any State requirements.) Adversion Wall, (Report location clearly and in accordance with any State requirements.) Adversion Wall, (Report location clearly and in accordance with any State requirements.) Adversion Wall, (Report location clearly and in accordance with any State requirements.) Adversion Wall, (Report location clearly and in accordance with any State requirements.) Adversion Wall, Carlot State 100, 100, 100, 100, 100, 100, 100, 100	GEOLOGICAL SURVEY							5. LEASE DESIGNATION AND SERIAL NO.		
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ONL PARK OF PREASE WALLS. TXO Production Corp. ASSOCIATE WALL Wall, Suite 900, Midland, Texas 79701 415 Neet Wall, Suite 900, Midland, Texas 79701 416 Neet Wall, Suite 900, Midland, Texas 79701 417 Neet Wall, Suite 900, Sa Willockt F, Button Flat Exat Manifestory 12 Neet Wall, Suite 900, Sa Willockt F, Button Flat Exat Manifestory 13 Neet Wall, Suite 900, Sa Willockt F, Button Flat Exat Manifestory 14 Neet Wall, Suite 900, Sa Willockt F, Button Flat Exat Manifestory 15 Neet Wall, Suite 900, Sa Willockt F, Button Flat Exat Manifestory 16 Neet Wall, Suite 900, Sa Willockt F, Button Flat Exat Manifestory 17 Neet Wall, Suite 900, Sa Willockt F, Button Flat Exat Manifestory 18 Neet Wall, Suite 900, Sa Willockt F, Button Flat Exat Manifestory 19 Neet Wall, Suite 900, Sa Willockt F, Button Flat Exat Manifestory 19 Neet Wall, Suite 900, Sa Willockt F, Button Flat Exat Manifestory 19 Neet Wall Wall Manifestory 10 Neet Wall Wall Manifestory 11 Neet Wall Wall Manifestory 12 Neet Wall Wall Manifestory 12 Neet Wall Wall Manifestory 13 Neet Wall Wall Manifestory 14 Neet Wall Wall Manifestory 15 Neet Wall Wall Manifestory 16 Neet Wall Wall Manifestory 16 Neet Wall Wall Manifestory 17 Neet Wall Wall Manifestory 18 Neet Wall Wall Manifestory 18 Ne		.L 🗆	DEEPEN		PLUG BAG	CK 🖾	7. UNIT AG	REEMENT NA	мв	
TRO Production Corp. And or otherwise 15 Neet Wall, Suite 900, Midland, Texas 79701 At proposed prod, 2006 At prod, 2006 At proposed prod, 2006				SINGLE X MULTIPLE				LEASE NAM	B ·	
AND PRODUCTION COPY. ADDRESS OF OFERATION COPY. AT SUTTION COPY.	NAME OF OPERATOR						Yates Federal			
At proposed prod. some 60 FML & 1980 FML 7 HIGH STREET TOWN OR FORT OFFICE* 11. REC. TO MILES AND DIRECTION FROM PARKET TOWN OR FORT OFFICE* 20 miles NE of Carlsbad, New Mexico 20 miles NE of Carlsbad, New Mexico 21. B. SO. OF ACRES IN LEADER 7 TOWN TROUGH TOWN TOWN TOWN OR FORT OFFICE* 22. ATTROUCH TOWN TOWN TOWN TOWN TOWN TOWN TOWN TOWN	TXO Production	Corp.					9. WELL N	0.		
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4 DISTANCE IN MILES AND DESCRIPTION FROM NAMERAT TOWN OR FOST OFFICE* 20 miles NE of Carlsbad, New Mexico 5 DISTANCE FROM PROFOSSIO* PROPOSED CASING AND DESCRIPTION FROM NAMERAT TOWN OR FOST OFFICE* 20 miles NE of Carlsbad, New Mexico 6 DISTANCE FROM PROFOSSIO* PROPOSED CASING AND OF ACRES IN LEASE 17. No. of ACRES IN LEASE 18. NO. of ACRES IN LEASE 19. A 1/2" cg. (TOC) bond tog 8670) 4. POR w/csg. Inspect, drift & tst csg on loc. 5. TITH w/2 ight bgt to 57 below top of csg stub. 6. Circ hole spot 150' cmt plug in & out of 4 1/2" csg stub. Wait 2 hr tag plug. 7. TOW w/2 ight bgt to 57 below top of csg stub. 6. Circ hole spot 150' cmt plug in & out of 4 1/2" csg stub. Wait 2 hr tag plug. 8. TITH w/4 1/2" csg. Set csg @ 3400'. Centralize & cmt csg back to approx. 2800'. Displace cmt w/trid 2 kCL RZO. 9. Run GR CCL-CELL logs & perf Dela 3200' swb tst. Acidize perfs w/2000 gal 7 1/28 World Hards Acres Exacers Exacers and proposed new productive sone. If proposed is to delite of define directionally, give perinent data on subsurface locations and measured and true vertical depths. Give blowom revenuer program. In 103. ADDITIONAL DATE. 10. DATE. ADDITIONAL DATE. 10. DATE. 10. DATE. 10. DATE. 10. DATE. 10.	At surface		g in accordance wi	ин ану з	O, C. D.		11. SEC., T.	, R., M., OR B	LK,	
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D. DITANCE FROM PROPOSED LOCATION OF NARREW TO	4. DISTANCE IN MILES AT	ND DIRECTION FROM NE	REST TOWN OR POS	ST OFFIC	Ç [♠]	<u>-</u>	.1		13. STATE	
D. DITANCE FROM PROPOSED LOCATION OF NARREW TO	20 miles NE of	Carlsbad. New Me	xico				Eddy		New Mexico	
PROPOSED LASSELINE, FT. 180. 15 100. 1	5. DISTANCE FROM PROPOS			16. NO. OF ACRES IN LEASE 17. NO.). OF ACRES ASSIGNED			
S. DISTANCE PHON PROPOSED LOCATIONS OR APPLIED FOR, ON THIS LEASE, FT. OR APPLIED FOR, ON THIS LEASE, FT. GR 3254 S. CR 3254 S. PROPOSED CASING AND CEMENTING PROGRAM NIZE OF HOLE NIZE OF HOLE SIZE OF HOLE NIZE OF HOLE SIZE OF HOLE NIZE OF CASING WEIGHT PER POOT SETTING DEPTH QUANTITY OF CAMENT 12 1/4" 8 5/8" 24-32# 3211 2485 SX + 200 SX 7 7/8" 1. MIRU workover unit. Load tbg w/2* KCL wtr. ND wellhead, NU BOP. Rel pkr. TOH w/tbg & pkr. 2. RU wireline. Set CIBP @ 11,120'. Place 35' of cmt on CIBP w/dump bailer. ND wellhead. Weld on 4 1/2" pull nipple, remove csg slips Free-point & cut 4 1/2" csg. (TOC bond log 8670) 4. POH w/csg. Inspect, drift & tst csg on loc. 5. TIH w/2 3/8" tbg to 75' below top of csg stub. 6. Circ hole spot 150' cnt plug in & out of 4 1/2" csg stub. Wait 2 hr tag plug. 7. TOH w/2 3/8" tbg to 3600'. Spot 200' cnt plug from 3600' to 3400'. Wait 2 hr tag plug. 8. TIH w/4 1/2" csg. Set csg @ 3400'. Centralize & cmt csg back to approx. 2200'. Displace cmt w/trtd 2* KCL R20. 9. Run GR CCL-CBL logs & perf Dela 3240-3260, 1 shot/ft. (21 holes). NABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive more. If proposal is to drill or defined directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout reverteer program, if any. NABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive more. If proposal is to drill or defined directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout reverteer program if any. ORG SECLE PSACE TITLE DISTRICT DPLR & Prod. Supt. DATE 8-22-89	PROPERTY OR LEASE LU		660'						4	
1. ELEVATIONS (Show whether DF, RT, GR, etc.) GR 3254 SIZE OF CASING SIZE OF HOLK SIZE OF CASING SIZE OF CASING SIZE OF HOLK SIZE OF CASING WHICH TER FOOT SETTING DEPTH QUANTITY OF CEMENT 12 1/4" 8 5/8" 24-32# 3211 2485 SK + 200 SK 7 7/8" 4 1/2" 11.6-13.5 117 5/8 300 SK Procedure 1. MIRU workover unit. Load tbg w/2k KCL wtr. ND wellhead, NU BOP. Rel pkr. TOH w/tbg & pkr. 2. RU wireline. Set CIBP @ 11,120'. Place 35' of cmt on CIBP w/dump bailer. 3. ND wellhead. Weld on 4 1/2" pull nipple, remove csg slips Free-point & cut 4 1/2" csg. (TOC bond log 8870) 4. POH w/csg. Inspect, drift & tst csg on loc. 5. TH w/2 3/8" tbg to 75' below top of csg stub. 6. Circ hole spot 150' cmt plug in & out of 4 1/2" csg stub. Wait 2 hr tag plug. 7. TOH w/2 3/8" tbg to 3600'. Spot 200' cnt plug from 3600' to 3400'. Wait 2 hr tag plug. 8. THW w/12" csg. Set csg @ 3400'. Centralize & cmt csg back to approx. 2800'. Displace cmt w/trtd 2k KCL H2O. 9. Run GR CCL-CBL logs & perf Dela 3240-3260, 1 shot/ft. (21 holes). 7. THE W/tbg & pkr. Set pkr @ 3200' skb tst. Acidize perfs w/2000 gal 7 1/2% W/additives. Swb tst evaluate for frac. N ABBUE SPACE DESCRIBE PROPOSED ENGGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive recenter program, if any. APPROVED BY TITLE District Drlg. & Prod. Supt. DATE 9-44 Syl	8. DISTANCE FROM PROPO	SED LOCATION*		19. PROPOSED DEPTH 20. ROT			ARY OR CABLE TOOLS			
RIZE OF HOLE SIZE OF HOLE SIZE OF CASING NIGHT PER POOT SETTING DEPTH QUANTITY OF CEMENT 12 1/4" 8 5/8" 24-32# 3211 2485 sx + 200 sx 7 7/8" 4 1/2" 11.6-13.5 117 5/8 300 sx Procedure 1. MIRU workover unit. Load tbg w/2% KCL wtr. ND wellhead, NU BOP. Rel pkr. TOH w/tbg & pkr. 2. RU wireline. Set CIBP @ 11,120'. Place 35' of cmt on CIBP w/dump bailer. 3. ND wellhead. Weld on 4 1/2" pull nipple, remove csg slips Free-point & cut 4 1/2" csg. (100 bond log 8670) 4. POH w/csg. Inspect, drift & tst csg on loc. 5. TIH w/2 3/8" tbg to 75' below top of csg stub. 6. Circ hole spot 150' cmt plug in & out of 4 1/2" csg stub. Wait 2 hr tag plug. 7. TOH w/2 3/8" tbg to 3600'. Spot 200' cmt plug from 3600' to 3400'. Wait 2 hr tag plug. 8. TIH w/4 1/2" csg. Set csg @ 3400'. Centralize & cmt csg back to approx. 2800'. Displace cmt w/rttd 2% KCL H20. 9. Run CR CCL-CBL logs & perf Dela 3240-3260, 1 shot/ft. (21 holes). 10. TIH w/tbg & pkr. Set pkr @ 3200' swb tst. Acidize perfs w/2000 gal 7 1/2% w/additives. Swb tst evaluate for frac. NAMOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive reventer program. If any. 4. NIGNED Cocil Pearce (This space for Pederal or State office use) PERMIT NO. APPROVAL DATE TITLE District Drlg. & Prod. Supt. DATE 9.4% M.A. APPROVAL DATE TITLE District Drlg. & Prod. Supt. DATE 9.4% M.A. APPROVAL DATE				<u> </u>	3400' New PBTD	<u> </u>				
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1. MIRU workover unit. Load tbg w/2% KCL wtr. ND wellhead, NU BOP. Rel pkr. TOH w/tbg & pkr. 2. RU wireline. Set CIBP @ 11,120'. Place 35' of cmt on CIBP w/dump bailer. 3. ND wellhead. Weld on 4 1/2" pull nipple, remove csg slips Free-point & cut 4 1/2" csg. (TOC bond log 8670) 4. POH w/csg. Inspect, drift & tst csg on loc. 5. TIH w/2 3/8" tbg to 75' below top of csg stub. 6. Circ hole spot 150' cmt plug in & out of 4 1/2" csg stub. Wait 2 hr tag plug. 7. TOH w/2 3/8" tbg to 3600'. Spot 200' cmt plug from 3600' to 3400'. Wait 2 hr tag plug. 8. TIH w/4 1/2" csg. Set csg @ 3400'. Centralize & cmt csg back to approx. 2800'. Displace cmt w/trtd 2% KCL H20. 9. Run GR CCL-CBL logs & perf Dela 3240-3260, 1 shot/ft. (21 holes). 10. TIH w/tbg & pkr. Set pkr @ 3200' swb tst. Acidize perfs w/2000 gal 7 1/2% w/additives. Swb tst evaluate for frac. N ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive reventer program. If any. N ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive reventer program. If any. N ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive reventer program. If any. N ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive reventer program. If any. N APPROVAL DATE ONG SIGNED by Section of State office use) PERMIT NO. APPROVAL DATE ONG SIGNED by Section of State office use) PATE DISTRICT DYLE APPROVAL DATE ONG SIGNED by Section of State office use)	7 7/8"	4 1/2"	11.6-13.5		117 5 8		300_s	x	_ ;	
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one. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout reventer program, if any. SIGNED	w/tbg 2. RU wi 3. ND we 4 1/2 4. POH w 5. TIH w 6. Circ 7. TOH w tag p 8. TIH w 2800' 9. Run G 10. TIH w	g & pkr. reline. Set CIBP ellhead. Weld on 4 "csg. (TOC bond r/csg. Inspect, dr r/2 3/8" tbg to 75 hole spot 150' cm r/2 3/8" tbg to 36 plug. r/4 1/2" csg. Set . Displace cmt w/ GR CCL-CBL logs & r/tbg & pkr. Set p	@ 11,120'. P1 1/2" pull ni log 8670) ift & tst csg below top o t plug in & o 00'. Spot 200 csg @ 3400'. trtd 2% KCL H perf Dela 324 kr @ 3200' sw	ace 35 pple, on log f csg ut of cmt Centra 20. 0-3260 b tst.	of cmt on CIBP waremove csg slips Fig. 5. 1. Stub. 4 1/2" csg stub. Wareled from 3600' to alize & cmt csg back, 1 shot/ft. (21 ho	dump baree-poin ait 2 hr 3400'.	iler. t & cut <u>tag</u> plug. Wait 2 hr	RLS STARTER	RECEIVED	
APPROVAL DATE Orig. Signed by Granden a sould Approved by Title PETROLEUGA FLANCERS DATE 9-19-59	signed Cecil Pear	Irill or deepen direction	nally, give pertine	nt data	on subsurface locations a	nd measur	ed and true v	ertical depth	s. Give blowout	
APPROVED BY					APPROVAL DATE					
APPROVED BY		gned by Grannen in S						9-	19.89	
*verbal given 9/13/89 to Monte Carroll 505		AL, IF ANY:			PETPOLEUM CITAL	- ; ; ; 			 	
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