

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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(Other instructions
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Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

215F

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.

RECEIVED

1. OIL WELL ☐ GAS WELL ☐ OTHER T.A.'d well

JAN - 2 1991

2. NAME OF OPERATOR

Marathon Oil Company

O. C. D.

3. ADDRESS OF OPERATOR

P. O. Box 552, Midland, TX 79702

ARTESIA OFFICE

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

660' FWL & 1980' FNL

5. LEASE DESIGNATION AND SERIAL NO.

NM-01165

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Yates Federal

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Burton Flat

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 18, T20S, R29E

12. COUNTY OR PARISH

Eddy

13. STATE

NM

14. PERMIT NO.

30-015-20970

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

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16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other)

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

Mechanical Integrity Test

X

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other)

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Marathon Oil Company respectfully requests permission for the above referenced well to remain in temporarily abandoned status to facilitate further engineering evaluation of current completion/s and/or possible uphole potential.

1. Notify appropriate BLM office at least 24 hours prior to scheduled test.
2. Set RBP or packer maximum of 50 feet above any open perforations.
3. Rig up kill truck and chart recorder. Fill annular space with packer fluid and test to 500 psig for 15 minutes.
4. Retain pressure chart for submittal with subsequent Sundry Notice.

18. I hereby certify that the foregoing is true and correct

SIGNED *Carl A. Bagwell*

Carl A. Bagwell

TITLE Engineering Technician

DATE 12/13/91

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE 12/20/91

*See Instructions on Reverse Side