

COPIES RECEIVED	3
TRIBUTION	
FE	1
U.S.G.S.	
LAND OFFICE	
OPERATOR	1

NEW MEXICO OIL CONSERVATION COMMISSION RECEIVED

APR 29 1974

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name Harold Olive Com
9. Well No. 1
10. Field and Pool, or Wildcat Undesignated Wolfcamp
12. County Eddy

SUNDRY NOTICES AND REPORTS ON WELLS ☒ **O. C. C.**
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT DEPTH. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-
2. Name of Operator Gulf Oil Corporation
3. Address of Operator Box 670, Hobbs, New Mexico 88240
4. Location of Well UNIT LETTER <u>0</u> , <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>14</u> TOWNSHIP <u>22-S</u> RANGE <u>26-E</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3188' GL

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9986' PB, 11,708' TD.

Perforated Strawn zone in 7" casing with 4 JHPF at 10,102-107' and with 2 JHPF at 10,160-170' and with 4 JHPF at 10,247-253' and with 2, JHPF at 10,338-349'. Treated new perforations with 4000 gallons of 15% HCL acid and 40,000 gallons of 10% XF acid. Flushed with 71 barrels of water. Maximum pressure 5300#, ISIP 3600#, after 15 minutes 3350#. AIR 8.3 BPM. Tested well. No indication of commercial production from this zone. Set CI BP at 9996' and capped with 2 sacks of cement. Calculated PB at 9986'. Tested casing and BP with 1000#, 30 minutes, OK. Perforated Wolfcamp zone in 7" casing with 4, .32" JHPF at 9836-9846'. Treated new perforations with 2500 gallons of 15% NE acid. Maximum pressure 4900#, minimum 2100#, ISIP 2000#, after 2 minutes 1000#. AIR 6 BPM. Flushed with 69 barrels of water. Closed well in, waiting on gas connection.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Area Engineer DATE April 24, 1974

APPROVED BY [Signature] TITLE OIL AND GAS INSPECTOR DATE APR 29 1974

CONDITIONS OF APPROVAL, IF ANY: