. C COPIES RECEIVED	12	7	
TRIBUTION		-	Form C-103 Supersedes Old
T FE		NEW MEXICO OIL CONSERVATION COMMESION E C	
F. <u>F.</u>		NEW MEXICO OIL CONSERVA HON COMMISSION	Effective 1-1-65
U.S.G.S.	+ - + -		5a, Indicate Type of Lease
LAND OFFICE		– JAN 3 0 1974	State Fee XX
OPERATOR	╉╌╌╋╴	-	5. State Oil & Gas Lease No.
		┘ O. C. C .	S. State On & Gas Lease No.
(DO NOT USE THIS PO	SUNE	ATTESTA, OFFICE ADPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIPPERENT REBERVOIR. TION FOR PERMIT " (FORM C-101) FOR SUCH PROPOSALS.)	
11.	L X	OTHER.	7. Unit Agreement Name
2. Name of Operator			8, Farm or Lease Name
Gulf Oil Corpor 3. Address of Operator	ation		- Harold Olive Com
Box 670, Hobbs.	New	<u>lexico 88240</u>	1
4. Location of Well			10. Field and Pool, or Wildcat
UNIT LETTER	••	660 FEET FROM THE SOUTH LINE AND 1980 FEET FRO	undes Sp. Carlshad Morr
THE East	LINE, SEC	10N TOWNSHIP 22-S RANGE 26-E NMPP	• ())))))))))))))))))))))))))))))))))))
	\overline{nn}	15. Elevation (Show whether DF, RT, GR, etc.)	12. County
		3188' GL	Eddy
16.	Check	Appropriate Box To Indicate Nature of Notice, Report or O	
NOTI	CEOF		IT REPORT OF:
PERFORM REMEDIAL WORK]	PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	$\frac{1}{2}$	COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
FULL OR ALIER LASING		CHANGE PLANS CASING TEST AND CEMENT JOB X	r
OTHER		OTHER	
17. Describe Proposed or Co	mpleted	operations (Clearly state all pertinent details, and give pertinent dates, includin	g estimated date of starting any proposed

work) SEE RULE 1103. D11703 Log

Reached TD of 8-3/4" hole at 10"00 AM January 15, 1974. No indications of commercial production at this depth. Obtained verbal permission from Mr. Bill Gressett and spotted 45 sack Class H cement plug No. 1 from 11,200' to 11,100' and 85 sack Class H cement plug No. 2 from 10,600' to 10,400'. Ran bit and tagged cement at 10,518'. Circulated and conditioned hole. Ran 89 joints, 3813' of 7" OD 26# N-80 LT&C, 151 joints and 1 cut joint, 6576' of 7" OD 23# N-80 buttress casing. Total of 244 joints and 1 cut joint, 10,389'. Cemented at 10,414' with 615 sacks of Class H with .75% CFR-2. WOC 8 hours. TS indicated TOC at 8330'. WOC over 48 hours. Tested casing with 1500#, 30 minutes, OK.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

BIGNED . H. J. Breazeale	TITLE Area Engineer	DATE January 29, 1974
APPROVED BY W. a. Sresset	TITLE _OIL AND GAS INSPECTOR	DATE JAN 3 1 1974

CONDITIONS OF APPROVAL, IF ANY: