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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form C-105
 Revised 1-1-65

5a. Indicate Type of Lease
 State ☐ Lease ☒ ☐
 5. State Oil & Gas Lease No.

APR 25 1974

1a. TYPE OF WELL
 OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐ **O. C. C.**
 b. TYPE OF COMPLETION
 NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUS BACK ☐ DIFF. RESVR. ☐ OTHER ☐ **ARTERIA, OFFICE**

2. Name of Operator
Gulf Oil Corporation

3. Address of Operator
Box 670, Hobbs, New Mexico 88240

4. Location of Well
 UNIT LETTER 0 LOCATED 660 FEET FROM THE South LINE AND 1980 FEET FROM

THE East LINE OF SEC. 14 TWP. 22-S RGE. 26-E NMPM

15. Date Spudded 10-24-73 16. Date T.D. Reached 1-15-74 17. Date Compl. (Ready to Prod.) 2-25-74 18. Elevations (DF, RKB, RT, GR, etc.) 3188' GL

20. Total Depth 11,708' 21. Plug Back T.D. 9,986' 22. If Multiple Compl., How Many Single 23. Intervals Drilled By Rotary Rotary Tools Rotary Cable Tools --

24. Producing Interval(s), of this completion - Top, Bottom, Name
9836 - 9846'

26. Type Electric and Other Logs Run
Gamma Ray-Compensated Neutron - Formation Density - Sonic, Dual Laterolog

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"	94#	207'	26"	700 Sacks (Circulated)	
13-3/8"	48 & 54.5#	2,249'	17-1/2"	1300 Sacks & 95 Yrds (Circulated)	
9-5/8"	36 & 40#	5,325'	12-1/4"	1260 Sacks (TOC at 2230')	
7"	23 & 26#	10,414'	8-3/4"	615 Sacks (TOC at 8330')	

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET
				2-7/8"	9476'	9476'

31. Perforation Record (Interval, size and number)
Perforated 7" casing with 4, .32" JHPF at 9836-9846'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
9836 - 9846'	2500 GALLONS of 15% NE acid.

33. PRODUCTION
 Date First Production 2-25-74 Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Well Status (Prod. or Shut-in) Shut In.

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
3-5-74	4-1/2	18/64"		0	1253	1	--
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
440#	--		0	1253	6	--	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented Test Witnessed By R. W. Sands

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Area Engineer DATE April 24, 1974

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anyh	T. Canyon	T. Penn. "B"	T. Penn. "B"
T. Salt	T. Strawn	T. Penn. "C"	T. Penn. "C"
B. Salt	T. Aloka	T. Penn. "D"	T. Leadville
T. Yates	T. McBarnett	T. Cliff House	T. Madison
T. 7 Rivers	T. Devonian	T. Menefee	T. Point Lookout
T. Queen	T. Silurian	T. Mancos	T. Elbert
T. Grayburg	T. Montoya	T. Gallup	T. McCracken
T. San Andres	T. Simpson	T. Base Greenhorn	T. Ignacio Qtzite
T. Glorieta	T. McKee		T. Granite
T. Paddock	T. Ellenburger	T. Dakota	
T. Blinberry	T. Gr. Wash	T. Morrison	
T. Tubb	T. Granite	T. Todillo	
T. Drinkard	T. Delaware Sand	T. Entrada	
T. Abo	T. Bone Springs	T. Wingate	
T. Wolfcamp	8,725	T. Chinle	
T. Penn.	T. 2nd BS	T. Permian	
T. Cisco (Bough C)	T. 3rd BS	T. Penn. "A"	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness	In Feet	Formation
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0

100'

Valley Fill
Lime, Anhy & Salt
SS
LS
LS & SS
LS & Shale
LS, Shale & SS

2,253'
5,216'
6,153'
8,725'
10,136'
11,708'

DST #1 9486-9786' Wolfcamp. Open tool W/good blow during 15 min pre folw. SI for 60 min ISIP open tool

W/good blow & GTS in 13 mins. Decr during 60 min flow period. Max rate 42 MCFFD. Rec 250' gas cut mud. 1st flow IFF 129#, RFP 129#, 860 min ISIP 1163#, 2nd flow IFF 129#, RFP 129#, 120 min PSIP 1887#, RHP 4899#. BHT 150°.

DST #2 - 8816 - 9884' Wolfcamp. Took 15 min preflow, GTS in 3 min at 690 MCFFD W/300# surface press. Took 90 min ISIP. Open tool for 60 min flow. Flow rate decr thru out. Rec 140' gas cut mud. IFF 5365#. 1st flow IFF 596#, RFP 596#, 90 min ISIP 4941#. 2nd flow IFF 640#, RFP 618#, 120 min PSIP 4162#, RHP 5368 5365#, BHT 150°.

DST No. 4 11,515' to 11,550' Morrow. Took 30 min preflow. Open W/wk blow & died. Took 60 min ISIP. Open tool for min flow. Open W/wk blow & died. Took 30 min PSIP. Rec 30' mud W/no show. IFF 6282#, 1st flow IFF 87#, RFP 100#, 60 ISIP 2098#. 2nd flow IFF 109#, RFP 109, 210 min PSIP 3153#. RHP 6260#, BHT 162

DST #3 11,256' to 11,317'. Morrow. Open tool for 15 min preflow. Wk blow incr to fair blow. Open tool for 2 hr flow test. Fair blow incr to good blow Rec 190' drlg fluid, no show. IFF 6151 15 min 1st flow IFF 164#, RFP 164#. 90 min ISIP 655#, 120 min 2nd flow IFF 14 RHP 164#, 240 min PSIP 1076#, RHP 6151 BHT 176°.