	NO. O CUPIES RECEIVED	-1		
	DISTRIBUTION	NEW MEXICO OIL C	ONSERVATION COMMI ON	Form C-104
	SANTA FE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-110 Effective 1-1-65
	FILE / -		AND VE	· · ·
	LAND OFFICE	AUTIORIZATION TO TRANSPORT DIE AND NATORAE GAS		
	TRANSPORTER OIL RECEIVED			
	GAS /			
	OPERATOR 2-	MAR 1.	4 1975	
I.	PRORATION OFFICE			
	C & K Petroleum, Inc.			
	Address			
•	607 Midland National Bank Bldg., Midland, Texas 79701			
	Reason(s) for filing (Check proper box) Other (Please explain)			
	New Well XX Change in Transporter of: Recompletion Oil Dry Gas *This well drilled and completed			
	Change in Ownership XX * Operator Casinghead Gas Condensate by Gulf Oil Corp.			
	If change of ownership give name and address of previous owner	· · ·		
	3200 mm. 1			
1.	DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, Including Formation Kind of Lease State Fadmater Factor			
		1 Undes	ignated - Wolfcamp	State, Federal or Fee Fee
	Harold Olive Com.		ignated - worreamp	FCC
	Unit Letter 0			
	Line of Section 14 , To	wnship 22-S Range	26-Е , NMPM, Eddy	County
	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS			
1.	DESIGNATION OF TRANSPOR		Address (Give address to which appro-	ved copy of this form is to be sent)
	None		• •	
	Name of Authorized Transporter of Ca	singhead Gas 📋 or Dry Gas 🕅	Address (Give address to which appro-	
	El Paso Natural Gas Co		P. O. Box 1492, E1 Paso	
	If well produces oil or liquids,	Unit Sec. Twp. Rge. 0 14 22-S 26-E	Is gas actually connected? White it a connected?	3-31-75
	give location of tanks.			
	If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA			
	Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v. Diff. Res'v.			
	Designate Type of Completion			1 I I I
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	10-24-73 Pool	2-25-74 Name of Producing Formation	11708 Top Oil/Gas Pay	9986 Tubing Depth
	undesignated	Wolfcamp	9836	2-7/8" @ 9476'
	Perforations			Depth Casing Shoe
	9836 - 9846 10414			
			D CEMENTING RECORD	SACKS CEMENT
	HOLE SIZE	CASING & TUBING SIZE	207'	700 sx. circ.
	17-1/2"	13-3/8"	2249'	1300 sx. circ
	12-1/4''	9-5/8"	5325'	1260 sx toc @ 2230'
	8-3/4"	7"	10414'.	615 sx toc @ 8330'
v.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow- able for this depth or be for full 24 hours)			
	OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	·····			Gas-MCF
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gds-MCr
	GAS WELL			
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	1253	4-1/2 hrs	none	Choke Size
	Testing Method (pitot, back pr.) Back press.	Tubing Pressure 440#	Casing Pressure Pkr.	18/64"
/1	CERTIFICATE OF COMPLIAN			ATION COMMISSION
	I hereby certify that the rules and	regulations of the Oil Conservation	APPROVED	
Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			BY_ W. C. Encocett	
			TITLESUPERVISOR, DISTRICT I	
	A for Il sets		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened	
	(Signature)		well, this form must be accompanied by a tabulation of the deviation	
Administrative Supervisor			tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow-	
		iile) '	able on new and recompleted wells. Fill out Sections I, II, III, and VI only for changes of owner; well name or number, or transporter, or other such change of condition.	
	March 13, 1975	at a t		
(Date)			Separate Forms C-104 must be filed for each pool in multiply	
	•		completing wells.	