

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Oil & Gas Division
SUBMIT IN DUPLICATE

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

LEASE DESIGNATION AND SERIAL NO.

NH-89038

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other SMD		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
b. TYPE OF COMPLETION: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP EN <input type="checkbox"/> YCGR BACK <input type="checkbox"/> DIFF. RESVR <input type="checkbox"/> Other REENTRY		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR MARALO, INC.		8. FARM OR LEASE NAME, WELL NO. BUBBLING SPRINGS UNIT FEDERAL #1	
3. ADDRESS AND TELEPHONE NO. P. O. BOX 832, MIDLAND, TX 79702 (915) 684-7441		9. API WELL NO. 30-015-20992	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1980' FNL & 1980' FNL, SECTION 26, T20S, R26E, EDDY COUNTY, NM At top prod. interval reported below At total depth		10. FIELD AND POOL, OR WILDCAT SMD CISCO CANYON	
14. PERMIT NO. DATE ISSUED		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA SEC. 26, T20S, R26E	
15. DATE SPUDDED REENTRY 08/10/97		12. COUNTY OR PARISH EDDY NM	
16. DATE T.D. REACHED 08/15/97		13. STATE	
17. DATE COMPL. (Ready to prod.) 09/18/97		19. ELEV. CASINGHEAD 3266' GL	
20. TOTAL DEPTH, MD & TVD 10,378'		21. PLUG, BACK T.D., MD & TVD 8740'	
22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*		25. WAS DIRECTIONAL SURVEY MADE	
26. TYPE ELECTRIC AND OTHER LOGS RUN GR/CBL 8678 - 7300' (CORRELATED TO SMSO ON GR/CNL/FDC RUN 01/27/74)		27. WAS WELL CORRED	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
13-3/8"	48#	200'	17-1/2"
8-5/8"	32 & 24#	2835'	12-1/4"
5-1/2"	15.5 & 17#	8740'	7-7/8"
TOP OF CEMENT, CEMENTING RECORD			
350 SXS CIRC'D TO SURF			
1195 SXS CIRC'D TO SURF			
870 SXS DV @ 7754' TOC @ 1645'			
AMOUNT PULLED			
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
2-7/8"	8281'	8281'	
31. PERFORATION RECORD (Interval, size and number)			
1 JSPF @ 8372 - 8392', 8398 - 8440', 8514 - 8534' 8603 - 8617' (TOTAL 90 HOLES)			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
8372 - 8617'		TREAT W/3000 GALS 15% NEFE	
33. PRODUCTION			
DATE FIRST PRODUCTION INJ.	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)		WELL STATUS (Producing or shut-in)
02/18/98			SMD
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD
FLOW. TUBING PRESS.	CASINO PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)			
35. LIST OF ATTACHMENTS			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED <i>Donna Lagan</i>		TITLE REGULATORY ANALYST	DATE FEBRUARY 25, 1998

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH