

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
811 S. 1st Street
Alamosa, NM 88210-2834

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

CL514

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other SMD		5. Lease Serial No. 89038
2. Name of Operator MARALO, LLC (014007)		6. If Indian, Allottee or Tribe Name
3a. Address P. O. BOX 832, MIDLAND, TX 79702	3b. Phone No. (include area code) (915) 684-7441	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1980' FNL & 1980' FML, SEC. 26, T20S, R26E, UL. F		8. Well Name and No. (21462) BUBBLING SPRINGS UNIT FEDERAL #1
		9. API Well No. 30-015-20992
		10. Field and Pool, or Exploratory Area SMD CISCO CANYON (96186)
		11. County or Parish, State EDDY, NEW MEXICO

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

- (1) Prior to moving in well servicing unit, notify New Mexico Oil Conservation Commission office @ (505) 748-1283.
 - (2) RU well service unit. POH and lay down 2-7/8" Duoline tubing and injection packer.
 - (3) RIH w/5-1/2" CIBP on wireline set @ +/- 8300', cap with 10 sx cement.
 - (4) PU work string. RIH with tubing to +/- 8250'. Circulate hole with salt gel mud consisting of 10 pound brine with 25 pounds gel per barrel.
 - (5) PUH with tubing set 150' cement plug from 7600' - 7450' (minimum 40 sx).
 - (6) PUH with tubing set 100' cement plug 5990' - 5890' (minimum 25 sx).
 - (7) PUH with tubing set 100' cement plug 4500' - 4400' (minimum 25 sx).
 - (8) PUH with tubing set 100' cement plug 2885' - 2785' (across 8-5/8" casing shoe) minimum 25 sx. TAG - ms ocd.
 - (9) POH with tubing, determine free point, cut, pull and lay down 5-1/2" casing.
 - (10) RIH with tubing set 100' cement plug across 5-1/2" casing stub (min 30 sx). - TAG - ms ocd.
 - (11) POH with tubing set 10 sx cement plug @ surface, cut off wellhead, install dryhole marker, clean location.
* Set 100' cement Plug 250' - 150'.
- (See attached History/Status Report)

**SUBJECT TO
LIKE APPROVAL
BY STATE**

14. I hereby certify that the foregoing is true and correct	
Name (Printed/Typed) DOROTHEA LOGAN	Title REGULATORY ANALYST
Signature <i>Dorothea Logan</i>	Date NOVEMBER 13, 2000

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by (ORIG. SGD.) GARY GOURLEY	PETROLEUM ENGINEER	Date NOV 16 2000
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office 617-0272

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.