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FILE
U.S.G.S.
LAND OFFICE
TRANSPORTER OIL GAS
OPERATOR
PRORATION OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS
RECEIVED

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

APR 11 1974

Operator
Texas Oil & Gas Corp.
Address
P. O. Box 591, Midland, Texas 79701
Reason(s) for filing
New Well
Recompletion
Change in Ownership
Change in Transporter of:
Oil
Casinghead Gas
Dry Gas
Condensate
Other (Please explain)

DESCRIPTION OF WELL AND LEASE

Lease Name
Williamson Federal
Well No.
1
Pool Name, including Formation
Burton Flat (Morrow)
Kind of Lease
State, Federal or Fee Federal
Location
Unit Letter E, 1980 Feet From The north Line and 660 Feet From The west
Line of Section 9, Township 20-S, Range 29-E, NMPM, Eddy County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil or Condensate
Permian Corp.
Address (Give address to which approved copy of this form is to be sent)
Hobbs, New Mexico
Name of Authorized Transporter of Casinghead Gas or Dry Gas
El Paso Natl. Gas Co.
Address (Give address to which approved copy of this form is to be sent)
Jal, New Mexico
If well produces oil or liquids, give location of tanks.
Unit E, Sec. 9, Twp. 20S, Rge. 29E
Is gas actually connected? Yes
When 4-1-74

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)
Oil Well
Gas Well
New Well
Workover
Deepen
Plug Back
Same Res'v.
Diff. Res'v.
Date Spudded
11-9-73
Date Compl. Ready to Prod.
1-7-74
Total Depth
11760
P.B.T.D.
11,650
Pool
Burton Flat
Name of Producing Formation
Morrow
Top Oil/Gas Pay
11,412
Tubing Depth
11,552
Perforations
11,412-422 & 11,538-52
Depth Casing Shoe
11,735
TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE
17 1/2"
12 1/4"
7 7/8"
CASING & TUBING SIZE
13 3/8"
8 5/8"
4 1/2"
2 3/8"
DEPTH SET
684
3,210
11,735
11,367
SACKS CEMENT
650
2600
650

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks
Date of Test
Producing Method (Flow, pump, gas lift, etc.)
Length of Test
Tubing Pressure
Casing Pressure
Choke Size
Actual Prod. During Test
Oil-Bbls.
Water-Bbls.
Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D
2683
Length of Test
1 hr
Bbls. Condensate/MMCF
0
Gravity of Condensate
Testing Method (pitot, back pr.)
Back pr
Tubing Pressure
1990
Casing Pressure
Pkr
Choke Size
15/64"

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Staff Engineer
J. R. Colter
April 10, 1974

OIL CONSERVATION COMMISSION
APPROVED APR 23 1974
BY W. A. Gressitt
TITLE OIL AND GAS INSPECTOR
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.