NO. OF COPIES RECEIVED DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE OIL TRANSPORTER Ì OPERATOR

May 13, 1974

(Date)

NEW MEXICO OIL CONSERVATION COMM ON REQUEST FOR ALLOWABLE

AND

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS RECEIVED PRORATION OFFICE MAY 1 5 1974 Texas Oil & Gas Corp. O. C. C. ARTESIA, OFFICE Box 591, Midland, Texas 79701 Reason(s) for filing (Check proper box) Other (Please explain) New Well Change in Transporter of: Commence of the second Recompletion Dry Gas Condensate XChange in Ownership Casinghead Gas If change of ownership give name and address of previous owner ... I. DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including Formation Kind of Lease State, Federal or Fee Federal Burton Flat (Morrow) Williamson Federal Location 1980 Feet From The north Line and 660 Unit Letter Feet From The West , Township 20-S Line of Section , NMPM, Range 29-E Eddy Name of Authorized Transporter of Oil

Navajo Refining Company

Name of Authorized Transporter of Casinghead Gas Address (Give address to which approved copy of this form is to be sent) Box 159, Artesia, New Mexico 88210
Address (Give address to which approved copy of this form is to be sent) or Dry Gas [] Paso Natl. Gas Co. Jal, New Mexico
Is gas actually connected? Twp. Rge. If well produces oil or liquids, give location of tanks. 9 29E F. 20S Yes 4-8-74 If this production is commingled with that from any other lease or pool, give commingling order number: **COMPLETION DATA** Gas Well New Well Workover Deepen Plua Back Same Res'v. Diff. Res'v. Designate Type of Completion -(X)Date Compl. Ready to Prod. Total Depth P.B.T.D. Pool Name of Froducing Formation Top Oil/Gas Pay Tubing Depth Perforations Depth Casing Shoe TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE **DEPTH SET** SACKS CEMENT TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) OIL WELL Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.) Length of Test Tubing Pressure Casing Pressure Choke Size Actual Prod. During Test Oil - Bbls. Water-Bbls. Gas - MCF **GAS WELL** Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Testing Method (pitot, back pr.) Tubing Pressure Casing Pressure Choke Size . CERTIFICATE OF COMPLIANCE OIL CONSERVATION COMMISSION MAY 1 5 1974 APPROVED hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. BY OIL AND GAS INSPECTOR TITLE . This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened (Signature) J. R. Colter well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. Staff Engineer $\,$ All sections of this form must be filled out completely for allowable on new and recompleted wells. (Title)

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

completed wells.

Separate Forms C-104 must be filed for each pool in multiply