

DISTRICT II  
P.O. Drawer DD, Azusa, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

JAN 16 '91

DISTRICT III  
1000 Rio Sarasa Rd., Azusa, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION  
TO TRANSPORT OIL AND NATURAL GAS

Operator <b>Marathon Oil Company</b>	Well APN No. <b>30-015-21009</b>
Address <b>P. O. Box 552, Midland, Texas 79702</b>	
Reason(s) for Filing (Check proper box) New Well <input type="checkbox"/> Other (Please explain) <input type="checkbox"/> Recompletion <input type="checkbox"/> Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> Temporarily abandoned well. Change in Operator <input checked="" type="checkbox"/> Change in Transporter of: Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>	
If change of operator give name and address of previous operator <b>TXO Production Corporation, 415 W. Wall, Suite 900, Midland, Texas 79701</b>	

II. DESCRIPTION OF WELL AND LEASE

Lease Name <b>Williamson Federal</b>	Well No. <b>1</b>	Pool Name, including Formation <b>Burton Flat Strawn East Gas</b>	Kind of Lease State, Federal or Fee	Lease No.
Location Unit Letter <b>E</b> : <b>660</b> Feet From The <b>West</b> Line and <b>1980</b> Feet From The <b>North</b> Line Section <b>9</b> Township <b>20-S</b> Range <b>29-E</b> , <b>NMPM</b> Eddy County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
If well produces oil or liquids, give location of tanks.	Unit <b>E</b> Sec. <b>9</b> Twp. <b>20</b> Rgn. <b>29</b>	Is gas actually connected? <input type="checkbox"/> When ?

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Rec'd	Diff Rec'd
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations					Depth Casing Shoe			
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size <b>Ported ID 1-25-91</b>
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF <b>Chg OP</b>

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

**Carl A. Bagwell**  
Signature  
**Carl A. Bagwell** Engineering Technician  
Printed Name  
**1/8/91** (915)682-1626  
Date Telephone No.

OIL CONSERVATION DIVISION

Date Approved **JAN 25 1991**

By **ORIGINAL SIGNED BY**  
**MIKE WILLIAMS**  
Title **SUPERVISOR, DISTRICT II**

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- All sections of this form must be filled out for allowable on new and recompleted wells.
- Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- Separate Form C-104 must be filed for each pool in multiply completed wells.