

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NM OIL CONS COMMISSION
Drawer DD
Artesia, NM 88210

CLSF

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

RECEIVED

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.
NM 0556290

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
WILLIAMSON FEDERAL #1

9. API Well No.
30-015-21009

10. Field and Pool, or Exploratory Area
BURTON FLAT

11. County or Parish, State

EDDY COUNTY, NM

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Marathon Oil Company

3. Address and Telephone No.
P.O. Box 552 Midland, Tx. 79702

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
UNIT LETTER E, 660' FWL & 1980' FNL
SECTION 9, TWP 20 S, RNG 29 E

JUN 14 '94

O.C.D.
ARTESIA OFFICE
505/393-7106

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
- ☒ Subsequent Report
- ☐ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment
- ☐ Recompletion
- ☐ Plugging Back
- ☐ Casing Repair
- ☐ Altering Casing
- ☐ Other

- ☐ Change of Plans
- ☐ New Construction
- ☐ Non-Routine Fracturing
- ☐ Water Shut-Off
- ☐ Conversion to Injection
- ☐ Dispose Water

Post ID-2
2-8-94
PvA

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)
THIS WELL WAS PLUGGED AND ABANDONED AS FOLLOWS:

04-26-94 NOTIFIED BLM OF JOB START.

04-27-94 MIRU PU. ND TREE. NU BOP. RETRIEVE RBP. RIH W/FISHING TOOLS, COULD NOT GET INSIDE FISH.

04-28-94 TOOL PROBLEMS, NO WORK.

04-29-94 RIH W/7 5/8" EXTERNAL CSG CUTTER AND BHA. TAGGED TOP OF 4 1/2" FISH @ 1913'. RU POWER SWIVEL. WASHED FROM 1913-1952 W/NO RETURNS. POOH W/28' PIECE OF 4 1/2" CSG W/COLLAR ON BOTTOM. RAN LEAD IMPRESSION BLOCK. TAG @ 1911'. IMPRESSION BLOCK SHOWED BAD 8 5/8". RIH W/2 3/8" W/3 21/32" NO GO 1 JT UP. COULDN'T GET BELOW 1911'. POOH W/TOOLS. RIH W/7 5/8" EXTERNAL CSG CUTTER AND BHA. RU POWER SWIVEL. COULDN'T GET BELOW 1920'. POOH. RIH W/7 1/2" CSG SWEDGE AND DC. WORKED SWEDGE TO 1957'. HITTING SOLID MILL. DRILLED TO 1957'. POOH. RAN 7 5/8 SG CUTTER. TAGGED @ 1940'. DRILLED TO 1953'. POOH. CSG CUTTER FULL OF FORMATION. ATTEMPTED SEVERAL TRIES TO GET INSIDE 4 1/2" W/2 3/8" TBG. COULDN'T GET BELOW 1953' SET 8 5/8" RBP. RDMO.

05-10-94 POOH W/RBP. AFTER CONFERRING W/BLM AND RECEIVING OK, SET CMT RETAINER @ 1790'. STUNG INTO RETAINER. LOADED ANNULUS. ESTABLISH 4 BPM INJECTION RATE @ 460 PSIG. MIXED & PUMPED 1000 SX "C" NEAT CMT AS FOLLOWS: 500 SX 16.4 PPG @ 480 PSIG, 4 BPM, 250 SX 16.4 PPG, 2 BPM @ 10 PSIG. SD FOR 15 MIN. PUMPED 125 SX 16.4 @ 2 BPM @ SIG. 125 SX 15.6 PPG W/3% CACL. POOH & CLOSE BLIND.

SEE ATTACHED PAGE.

14. I hereby certify that the foregoing is true and correct

Signed S. P. Guidry S. P. Guidry

Title Production Superintendent

(This space for Federal or State official use)

(ORIG. SUD.) JOE G. LARA

Approved by
Conditions of approval, if any:

Title PETROLEUM ENGINEER

NORTHWEST OPERATIONS

Approved as to plugging of the well bore,
Liability under bond is retained until
surface restoration is completed

6/10/94

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.