## N.M.O.C.D. COPY

## UN TED STATES DEPARTME. OF THE INTERIOR (Other in verse side) GEOLOGICAL SURVEY

SUBMIT IN TRIF

ATE:

Form approved. Budget Bureau No. 42-R1424. 5. LEASE DESIGNATION AND SERIAL NO.

G. IF INDIAN, ALLOTTEE OR TRIBE NAME

NM 0556290

SU	JNDRY	NOTICES	AND	REPORTS	ON W	'ELLS
ise t	this form f	or proposals to	drill or to	deepen or plus	back to a	different reservoir.

	(Do not	use this	s form Use	for proposal "APPLICAT	s to drill ION FOR	or to dee PERMIT	epen or " for	such p	proposils.)	different	reservoi	Γ,
CIL WEL	ı. []	GAS WELL	X	OTHER					. 8 2		305.3	

LOCATION OF WELL (Report location clearly and in accordance with any State requirements.

T. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Williamson Federal 9. WELL NO.

10. FIELD AND POOL, OR WILDCAT Burton Flat, East

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 9, T-20-S, R-29-E New Mexico

660' FWL, 1980' FNL

NAME OF OPERATOR

At surface

14. PERMIT NO.

16.

ADDRESS OF OPERATOR

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3279' GL

Texas Oil & Gas Corp.

## Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOT	CICE OF	INTENTION TO:	
TEST WATER SHUT-OFF		PULL OR ALTER CASING	
FRACTURE TREAT		MULTIPLE COMPLETE	X
SHOOT OR ACIDIZE	X	ABANDON*	
REPAIR WELL		CHANGE PLANS	
(Other)			

900 Wilco Building, Midland, Texas 79701

SUBSEQUENT REPORT OF : WATER SHUT-OFF REPAIRING WELL FRACTURE TREATMENT ALTERING CASING SHOOTING OR ACIDIZING ABANDONMENT\* (NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OF COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*

Well currently producing from Morrow (11,412-552).

## Proposed procedure:

- Kill well with 2% KCL water. Install BOP. POOH with tubing and packer.
- GBIH with RBP and packer. Set RBP @ 11,350'. Set packer @ 10,500'. Swab fluid out of tubing. Perforate Strawn through tubing w/1JSPF (10,530; 10,542; 10,545; 10,552; 10,581-85;, 10,591; 10,593 (11 shots).
- 3. Acidize with 1500 gallons 15% NEA using ball sealers for diversion (±15 balls).
- Swab back and test.
- POOH with tubing, packer and RBP. GBIH with packer, sliding sleeve, crossover sub. Set packer @ 11,250'. Swab zones in. Produce Strawn through annulus and Morrow through tubing.

RECEIVED

0 1980

O. C. D. ARTESIA, OFFICE

S. I hereby certify that the coregoing is true and correct	· · · · · · · · · · · · · · · · · · ·	
Tom Myers (This space for Federal or State office use)	TITLE Production Engineer	DATE <u>June 27, 1980</u>
APPROVE (Orig. Sgd.) PETER W. CHESTER CONDITIONS OF APPROVAL IF ANY:	TITLEMETING DISTRICT ENGINEES	DATE