

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPI
(Other instructions
verse side)E*
re-Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM-8665

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

NA

7. UNIT AGREEMENT NAME

NA

8. FARM OR LEASE NAME

McKittrick Federal

9. WELL NO.

#1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREASE/4 NE/4 of
Sec 14, T-22S, R-24E

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

1.

OIL
WELL ☐GAS
WELL ☒

OTHER

Dry Hole

RECEIVED

2. NAME OF OPERATOR

SOUTHERN UNION PRODUCTION COMPANY

MAR 20 1974

3. ADDRESS OF OPERATOR Suite 1700 Campbell Centre

8350 North Central Expressway, Dallas, Texas 75206

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

See also space 17 below.)
At surface

2390' FNL and 830' FEL of Section 14,

Township 22 South, Range 24 East in Eddy County, N. Mex.

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4025' GL

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☐
☐
☐
☐

PULL OR ALTER CASING

☐
☐
☐
☐

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐
☐
☐
☐

FRACTURE TREATMENT

REPAIRING WELL

☐
☐
☐
☐

SHOOTING OR ACIDIZING

ALTERING CASING

(Other) Set Conductor & 9-5/8" Csg

XXX

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Set 26' of 20" conductor and cmtd w/4 yds of Redi-mix

Set 32.50# 9-5/8" csg @ 1632' - cemented w/700 sx

Drilled to a TD of 10,860'. Two DSTs were run in the Morrow formation and they were wet. 10,284 - 286'. DST #2 was from 10,440 to 510'.

DST #3 9598 to 9650' (Atoka) - No perm

DST #4 9711' to 9593' (Atoka) - No perm

DST #5 6620' to 70' (Bone Springs) - Tight

RECEIVED
MAR 18 1974
U.S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Mgr., Drlg and Production

DATE 2/26/74

Neil W. Welton, Mgr., Drlg & Prod.

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side