		C CORV	Capy as 1-
Form 9-331 U	NI D STATES O. C	SUBMIT IN TRIPL E.	Form approved. Budget Bureau No. 42-R1424.
DEPARTMEN. OF THE INTERIOR (Other instructions re		5. LEASE DESIGNATION AND SERIAL NO.	
GEOLOGICAL SURVEY			NM 6008-A
SUNDRY NOTICES AND REPORTS ON WELLS			6. IF INDIAN, ALLOTTEE OR TRIBE NAME
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)			•
			7. UNIT AGREEMENT NAME
OIL GAS WELL STOTHER RECEIVED			
WELL WELL A OTHER 2. NAME OF OPERATOR		MECLIVE	8. FARM OR LEASE NAME
Cities Service Oil Company		EED 1 5 1974	Loafer Draw Unit A
3. ADDRESS OF OPERATOR		FEBLAN	9. WELL NO.
P. O. Box 4906 - Midland, Texas 79701 U.S. GEOLOGICAL SURVEY			1
4. LOCATION OF WELL (Report location clearly and in accordance with any Statement MEXICO See also space 17 below.)			10. FIELD AND POOL, OR WILDCAT
At Surface FSI, 2 1980' FEL of Sec. 17-T21S-R22E, Eddy Co., N.Mex.			Wildcat-Morrow 11. SEC., T., R., M., OR BLK. AND
PECELAFIA			SURVEY OR AREA
77 —		!	Sec. 17-T21S-R22E
14. For B. 10.9 1974	15. ELEVATIONS (Show whether DF,	RT, QR, etc.)	12. COUNTY OR PARISH 13. STATE
14. Printing and	4463' GR.		Eddy New Mexico
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data			
NOTICE OF INTENTI	ON TO:	Pasaua	UENT REPORT OF:
TEST WATER SHUT-OFF PU	LL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREAT MU	ULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CASING ABANDONMENT®
SHOOT OR MEIDING	BANDON*	shooting or acidizing Completion	
REPAIR WELL CH	IANGE PLANS		s of multiple completion on Well letion Report and Log form.)
(Other) Completion or Recompletion Report and Mog 101m.)			
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If we directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*			
The agrainting DRMD 74001 Lime Shut in MiRH Completion Unit & CO to oboo . Spotted too gais.			
Acetic Acid 8528'-8360'. Perforated the Morrow w/2-0.41" holes ec. @ 8441',8442',8443' & 8444'.			
Ran tbg w/a pkr set @ 8337'. Swabbed 8 BLW + 12 B.Form. wtr/9 hrs. 12 hr. SITP -0 Acidized Morrow perfs. 8441-8444' w/1000 gals 7-1/2% MS Acid w/1000 SCF Nitrogen/Bbl. & 16 Ball Sealers.			
Max. Press. 5400#, min. Press. 3500#, average TP 4000#. Balled out @ max. press. 5400#. ISIP			
shood 5 min gtp 1800# Swabbed 10 RIW + 130 R. Form. wtr/9 hrs. Pulled the & pkr & set & CIBP			
a 8000' & dumped a 6 sx cement plug on top of CIBP @ 8400-8370' (verbally approved as adequate			
plussing of Morrow by Leon Beekman W/IISGS). Spotted 200 gals. 10% Acetic Acid 7743-7552.			
Perforated Convon w/2-0 41" holes ec. @ 7600'.7601'.7602'.7603'.7604'.7617',7610',7619',7620',			
7727',7728',7729',7730' & 7731'. Ran tbg w/a pkr set @ 7477'. Swabbed part of load. Acidized			
Canyon perfs. 7600-7731' w/5000 gals. 7-1/2% MS Acid w/1000 SCF Nitrogen/Bbl. 56 Ball Sealers.			
Max. Press. 5100#, min. press. 4250#, ISIP 3100#, 10 min. SIP 100#, AIR 10.3B/M. 15 Hr. SITP 1750#. Flowed gas @ rate 285 MCFPD + 0 B. Dist. + 1 BLW/6 hrs. thru 3/4" choke, FTP 25#.			
Pulled the & pkr & set A CIBP @ 7510' & dumped 20 of sand on top of CIBP @ 7510-7490'. Spotted			
solvering Acotic Acid @ 7025-6532! Perforated the Wolfcamp w/2-0.41" holes per it.			
(520 (52)), 6605 6600; 8 7002-700); Ran the w/a nkr set @ 7123; & tested CIBP to 2000#-Held UK.			
Polessed & reset nkr @ 6357'. Swabbed part of load. 15 hr SITP 50#. Acidized Wollcamp peris.			
4530 7000 w/10 000 gale 20 2% HCT NE Acid + 32 Ball Sealers W/600 SCF/BbL. Nitrogen in Acid +			
750 SCF/Bbl. Nitrogen in Flush. Balled out w/24 balls. Released balls & completed job. Max.			
Press. 7500#, breakdown press. 4200#, avg. trtg. press. 6500#, AIR 8.7B/M, ISIP 3100#, 15 min. SIP 2800#. 36 hr. SITP 775# Flowed -0- B.Dist + 1 BLW + gas @ rate of 55 MCFD/9 hrs. thru 1"			
choke. FTP 15#. Loaded tbg w/Brine Wtr & pumped into formation thru perfs. 6532-7004			
40 The head of the foregoing is true and correct			
	7 Re	egion Oper. Mgr.	Feb. 13, 1974
SIGNED TITLE ROSTON OPEN DATE			
(This space for Federal or State offic	e use)		

*See Instructions on Reverse Side

ACTING DISTRICT ENGINEER