Form 9-331 (May 1963)

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DEPARTMENT OF THE INTERIOR (Other Instructions verse side)

SUBMIT IN TRIPI

Budget Bureau No. 42 R1424. 5. LEASE DESIGNATION AND SERIAL NO.

NM 0455450

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в.	IF INDI	AN.	ALI	LOTT	EE	OR	TRIBE	NAM	E

	G	1111 0433430					
	(Do not use this form for propos:	CES AND REPORTS (als to drill or to deepen or plug I TION FOR PERMIT—" for such p	ON WELES CEIVE back to a different reservoir.				
1.	OIL GAS WELL OTHER		APR 28 1978	7. UNIT AGREEMENT NA	ME		
2.	NAME OF OPERATOR Yates Petroleum Co	8. FARM OR LEASE NAME Federal "DC"					
3.	ADDRESS OF OPERATOR			9. WELL NO.			
	207 South 4th Str	eet - Artesia, M	M 88210	1			
4.	LOCATION OF WELL (Report location cl		10. FIELD AND POOL, OR WILDCAT				
••	See also space 17 below.) At surface		Burton Flate - Messe				
	1980' FSL ¢ 660'	EWI of Sec 29-2	0S = 28E	11. SEC., T., R., M., OR B SURVEY OR AREA	LK. AND		
	1980 151 4 600	TWI OF BCC. 25 2	00 202	Sec. 29-20S Unit L NM	-28E IPM		
14.	PERMIT NO.	15. ELEVATIONS (Show whether Di	F, RT, GR, etc.)	12. COUNTY OR PARISH	13. STATE		
		3239' GR		Eddy	NM		
16.	Check Ap	Other Data					
NOTICE OF INTENTION TO:			SUBSEQUENT REPORT OF:				
	TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING V	VELL		
	FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CA	ASING		
	SHOOT OR ACIDIZE	ABANDON*	SHOOTING OR ACIDIZING	ABANDONMEN	*T*		
	REPAIR WELL	CHANGE PLANS	(Other)				
	(Other)		(NOTE: Report results Completion or Recompl	of multiple completion etion Report and Log for	m.)		

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TD 2850' - Ran 69 joints of 8-5/8" casing as follows: 5 joints 32# K-55 ST&C (217'), 62 joints 24# K-55 ST&C (2545'), 2 joints 32# K-55 ST&C (82') (Total 2844') set at 2845'. 1-Guide shoe at 2845, Insert Float at 2805, Centralizers at 2805, 1750 and 1707' and Baskets at 1750 and 1707'. Cemented as follows: 300 sacks Thickset 2% CaCl, 1170 sacks Howco Lite 10#/sack gilsonite, 1/4# flocele 2% CaCl tailed in w/150 sacks Class C 2% CaCl. Cement did not circulate. PD 11:50 AM 4-17-78. WOC and ran Temperature Survey at 6:00 PM 4-17-78. Found top of cement at 670'. Ran 1" to 670' and spotted 220 sacks of Class C 4% CaCl. PD 8:15 PM 4-17-78. Cement circulated 15 sacks to surface. WOC 18 hours, NU and tested BOP's to 1500#. OK. Reduced hole to 7-7/8"drilled plug and tested to 600#. OK. Resumed drilling.

RECEIVED

APR 27 1978

	U. D. LICULUGICAL SURVEY ARTESIA, NEW MEXICO
18. I hereby certify that the foregoing is true and correct SIGNED	DATE
APPROVED BY APPROVAL, IF ANY: APPROVED BY APPROVAL, IF ANY:	DATE APR 27 1978