

SANTA FE
FILE
U.S.G.S.
LAND OFFICE
TRANSPORTER OIL GAS
OPERATOR
PRODUCTION OFFICE

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Superseded Old C-101 and C-
Effective 1-1-65

RECEIVED

SEP - 8 1978

Operator
Yates Petroleum Corporation ✓
Address
207 South 4th Street - Artesia, NM 88210
Reason(s) for filing (check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE
Lease Name
Federal "DC"
Well No. 1
Pool Name, Including Formation
West Burton Flats atoka
Kind of Lease NM 0455458
State, Federal or Fed. Fed.
Location
Unit Letter L; 1980 Feet From The South Line and 660 Feet From The West
Line of Section 29 Township 20S Range 28E, NMPM, Eddy County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☐ or Condensate ☒
Navajo Crude Oil Purchasing Co.
Address (Give address to which approved copy of this form is to be sent)
NO. Freeman Ave. - Artesia, NM 88210
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒
El Paso Natural Pipeline Company
Address (Give address to which approved copy of this form is to be sent)
P. O. Box 1384, Jal NM 88252
If well produces oil or liquids,
give location of tanks.
Unit L Sec. 29 Twp. 20S Rge. 28E
Is gas actually connected? Yes
When Approx. 2 weeks
9-18-78

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA
Designate Type of Completion -- (X)
Oil Well Gas Well New Well Workover Deepen Plug Back Some Res't. Diff. Res't.
X
Date Spudded 4-12-78 Date Compl. Ready to Prod. 9-2-78 Total Depth 11540 P.B.T.D. 10700
Elevations (DF, RKB, RT, GR, etc.) 3239' GR Name of Producing Formation Atoka Top Oil/Gas Pay 10624' Tubing Depth 10504
Perforations 10624-10634' Depth Casing Shoe 11495'

TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT
17 1/2" 13-3/8" 585' 550
12 1/4" 8-5/8" 2845' 1840
7-7/8" 5 1/2" 11495' 650
2-3/8" 10504

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL
(Test must be after recovery of total volume of load oil and must be equal to or exceed top oil available for this depth or be for full 24 hours)
Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)
Length of Test Tubing Pressure Casing Pressure Choke Size
Actual Prod. During Test Oil - Bbls. Water - Bbls. Gas - MCF
Part 3
9-22-78
4 67

GAS WELL
Actual Prod. Test - MCF/D 2500 Length of Test 24 Bbls. Condensate/MMCF Gravity of Condensate
Testing Method (pilot, back pr.) Tubing Pressure (Shut-in) 4800# Casing Pressure (Shut-in) Pkr Choke Size 1/2"

CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
Christine Tomlinson-Geol. Secty
(Signature)
Christine Tomlinson-Geol. Secty
(Title)
9-7-78
(Date)

OIL CONSERVATION COMMISSION
APPROVED SEP 22 1978
BY W. A. Lussett
TITLE SUPERVISOR, DISTRICT II
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepen well, this form must be accompanied by a tabulation of the Cowlitt tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for all wells on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of own well name or number, or transporter, or other such change of condition.