

Drawn by DD

Artesia, NM 88210

UNITED STATES

SUBMIT IN DUPLI E*

(See other instructions on reverse side)

Form approved,
Budget Bureau No. 42-R355.5.DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

5. LEASE DESIGNATION AND SERIAL NO.

NM 0455458

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal DC

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Undesignated

11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA

Unit L, Sec. 29-20S-28E

12. COUNTY OR PARISH

Eddy

13. STATE

NM

1a. TYPE OF WELL:

OIL WELL ☐GAS WELL ☒DRY HOLE ☐ RECEIVED BY

b. TYPE OF COMPLETION:

NEW WELL ☒WORK OVER ☐DEEP-EN ☐PLUG BACK ☐DIFF. RESVR. ☐

JUN 04 1984

O. C. D.

ARTESIA, OFFICE

2. NAME OF OPERATOR

Yates Petroleum Corporation

3. ADDRESS OF OPERATOR

207 South 4th St., Artesia, NM 88210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1980 FSL & 660 FWL, Sec. 29-20S-28E

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

15. DATE SPUNDED
Recompletion
4-14-8416. DATE T.D. REACHED
-17. DATE COMPL. (Ready to prod.)
5-14-8418. ELEVATIONS (DB, RES, RT, GR, ETC.)*
3239' GR

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD
11540'21. PLUG, BACK T.D., MD & TVD
11292'

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY
→ROTARY TOOLS
0-11540'

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

11131-49; 11227-40; 11258-76' Morrow

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

CNL/FDC; DLL

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	585'	17-1/2"	550	
8-5/8"	24 & 32#	2845'	12-1/4"	1840	
5-1/2"	17 & 20#	11495'	7-7/8"	650	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	11085'	11085'

31. PERFORATION RECORD (Interval, size and number)

11258-76' (old perfs)
11227-40' w/10 .50" holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
11258-76'	Trtd w/1000 g. 7 1/2% acid
11227-40'	Trtd w/1500 g. 7 1/2% acid

33.*

PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
5-14-84		Flowing				SIWOPLC	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
5-14-84	24	1/8"	→	-	40	-	-
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
100	Pkr	→	-	40	-	-	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented - Will be sold

ACCEPTED FOR RECORD

TEST WITNESSED BY

Harvey Apple

35. LIST OF ATTACHMENTS

JUN 1 1984

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Production Supervisor

DATE 5-21-84

*(See Instructions and Spaces for Additional Data on Reverse Side)

Post #D-2
6-8-84
Comp. Nov