Form 3160-5 (November 1983)			SUBMIT IN TRIPLICATE.		Budget Bureau Expires August	31, 1985 IGF	
(Formerly 9-331)	DEPARTMEN OF THE INTERIOR verse and e) BUREAU OF LAND MANAGEMENT				5. LEASE DESIGNATION NM 0455458	AND SERIAL NO	
(Do not use thi	NDRY NOTICES AND is form for proposals to drill or to Use "APPLICATION FOR PERM	deepen or plug bac IIT—" for such the	k to a different reservoir.	ř	6. IF INDIAN, ALLOTTEI	C OR TRIBE NAME	
1. OIL GAS WELL WELL	X OTHER		CCIVED BY		7. UNIT AGREEMENT NA	ME	
2. NAME OF OPERATOR			1 27 1986		8. FARM OR LEASE NAME		
Yates Petroleum Corporation ee					Federal DC		
3. ADDRESS OF OPERAT	D R		O. C. D.		9. WELL NO.		
105 South 4th St., Artesia, NM 88210 ARTESIA OCCUCE					1 1		
4. LOCATION OF WELL (See also space 17 be At surface	Report location clearly and in accordence.)	10. FIELD AND POOL, OR WILDCAT					
1980 FSL & 660 FWL, Sec. 29-T20S-R28E					Burton Flat Morrow 11. SHC., T., B., M., OR BLK. AND SURVEY OF AREA		
					Unit L, Sec. 2	9-T20S-R28E	
14. PERMIT NO.	1	Show whether DF, R	r, gr, etc.)		12. COUNTY OR PARISH	13. STATE	
API #30-015-2	1017 32	239' GR	·	[Eddy	NM	
16.	Check Appropriate Box	To Indicate Nat	ure of Notice, Report	, or O	ther Data		
NOTICE OF INTENTION TO: SUBSEQUE					ENT REPORT OF :		
TEST WATER SHUT-	OFF PULL OR ALTER CAS	SING	WATER SHUT-OFF	<u> </u>	BEPAIRING W		
FRACTURE TREAT	MULTIPLE COMPLET	E	FRACTURE TREATMENT	,	ALTERING CA		
SHOOT OR ACIDIZE	ABANDON*		SHOOTING OR ACIDIZIN	NG	ARANDONVEN	·····	
REPAIR WELL	CHANGE PLANS		Otherb CIBP	, Per	forate squeeze		
(Other)	NOTE: Report results				s of multiple completion on Well letion Report and Log form.)		

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and gones pertinent to this work.).

10-6-86. Set CIBP at 11050' w/35' cement cap. Perforated 2 squeeze holes at 6200'. Set retainer at 6147'. Pressure tested tubing. Found hole in 4th joint from bottom. Cemented perfs at 6200' w/250 sx 50/50 Poz w/.5% CF-14. PD at 6:00 PM 10-6-86. 10-7-86. Perforated 2 squeeze holes at 4450'. Circulated via intermediate pipe. RIH w/retainer and set at 4390'. Cemented w/525 sx 50/50 Poz w/.5% CF-14 and 2-1/2#/sx salt. PD 10:45 AM 10-7-86. 10-9-86. Drilled out cement. Tested squeeze perforations to 2000#. POOH and laid down drill collars. RIH w/350 jts 2-3/8" tubing to 10959'. RDPU. Shut well in.

18. I hereby certify that the	foregoing is true and correct	rt —		
SIGNED 1 Jani	Ta Loodlitt	TITLE .	Production Supervisor	DATE 10-17-86
(This space for AGGE	PTED FOR RECORD			
(ORIG	. SGD.) DAVID R. G	LASS		
CONDITIONS OF APPR	OVAL, IF ANY :	TITLE .		DATE
	2 4 1986			
CARLS	BAD, NEW MEXIC	See Instruc	tions on Reverse Side	

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.