

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

MS. COMMISSION  
SUBMIT IN DUPLICATE  
Artesia, NM 88210 (See other instructions on reverse side)

Form approved.  
Budget Bureau No. 1004-0137  
Expires August 31, 1985

215F

WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

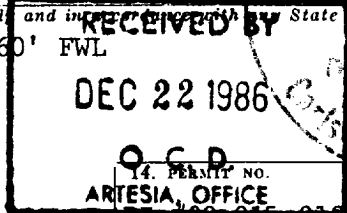
1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other RECOMPLETION

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☒ DIFF. RESRV. ☒ OTHER ☐

2. NAME OF OPERATOR  
Yates Petroleum Corporation

3. ADDRESS OF OPERATOR  
105 South 4th St., Artesia, NM 88210

4. LOCATION OF WELL (Report location clearly and in accordance with State requirements)\*  
At surface 1980' FSL & 660' FWL  
At top prod. interval reported below  
At total depth



5. LEASE DESIGNATION AND SERIAL NO.  
NM 0455458

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Federal DC

9. WELL NO.  
1

10. FIELD AND POOL, OR WILDCAT  
Undesignated W/C Strawn  
West Burton Flat Atoka

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA  
Unit L, Sec. 29-T20S-R28E

12. COUNTY OR PARISH  
Eddy

13. STATE  
NM

15. DATE SPUDDED  
RECOMPLETION 12-3-86

16. DATE T.D. REACHED  
-

17. DATE COMPL. (Ready to prod.)  
12-8-86

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\*  
3239' GR

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD  
11540'

21. PLUG, BACK T.D., MD & TVD  
10320'

22. IF MULTIPLE COMPL., HOW MANY\*

23. INTERVALS DRILLED BY  
Pulling Unit

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*  
10168-176' Strawn

25. WAS DIRECTIONAL SURVEY MADE  
No

26. TYPE ELECTRIC AND OTHER LOGS RUN  
None

27. WAS WELL CORED  
No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	585'	17-1/2"	550 sx (in place)	
8-5/8"	24 & 32#	2845'	12-1/4"	1480 sx (in place)	
5-1/2"	17 & 20#	11495'	7-7/8"	650 sx (in place)	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	10103'	10103'

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
10168-176' w/16 .42" Holes		10168-176'	w/1500g. 15% NEFE + N <sub>2</sub> .

Best ID-2  
1-2-87  
comp. Strawn

33.\* PRODUCTION

DATE FIRST PRODUCTION  
12-8-86

PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)  
Flowing

WELL STATUS (Producing or shut-in)  
SIWOPLC

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
12-8-86	4	3/8"	→	-	623	-	-

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
1100#	1'kr	→	-	3740	-	-

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)  
Vented - Will be sold

TEST WITNESSED BY  
Joe Braswell

35. LIST OF ATTACHMENTS  
None

36. I hereby certify that the foregoing (and attached) information is complete and correct as determined from all available records

SIGNED Sandra D. Doolittle TITLE Production Supervisor DATE DEC 19 1986

ACCEPTED FOR RECORD

\*(See Instructions and Spaces for Additional Data on Reverse Side)