

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. NM-0455458
2. Name of Operator YATES PETROLEUM CORPORATION (505) 748-1471	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. 105 South 4th St., Artesia, NM 88210	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1980' FSL & 660' FWL of Section 29-T20S-R28E (Unit L, NWSW)	8. Well Name and No. Federal DC #1
	9. API Well No. 30-015-21017
	10. Field and Pool, or Exploratory Area Undesignated Wolfcamp
	11. County or Parish, State Eddy Co., NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment Strawn
<input checked="" type="checkbox"/> Subsequent Report	<input checked="" type="checkbox"/> Recompletion Wolfcamp
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)
- 6-17-97 - Moved in and rigged up pulling unit. Loaded annulus with 2% KCL. Pumped 2% KCL down tubing. Released packer. Nippled up BOP. TOOH with tubing. Rigged up wireline. TIH with gauge ring and junk basket to 10150'. TOOH. TIH with 5-1/2" CIBP and set CIBP at 10100'. Loaded hole and tested to 1500#. Capped CIBP with 35' of cement. Shut well in.
- 6-18-97 - Rigged up wireline. TIH with 4" casing guns and perforated 9278-9286' w/6 .42" holes. TOOH. TIH with 4" Select Fire guns and perforated 9092-9170' w/13 .42" holes and 8958-9010' w/10 .42" holes. TOOH with guns and rigged down wireline. TIH with packer and RBP. Straddled perforations 9278-9286'. Acidized with 1500 gallons 15% iron control HCL acid and ball sealers. Moved tools and straddled perforations 9092-9170'. Acidized with 3750 gallons 15% iron control HCL acid and ball sealers. Moved tools and straddled perforations 8958-9010'. Acidized with 2500 gallons 15% iron control HCL acid. Released tools. Set RBP at 9356'. Pulled up to 8948'. Nippled down BOP. Flow well to tank. Shut well in overnight.
- 6-19-97 - Pumped 15 bbls 2% KCL down tubing. Nippled up tree. Released packer. Displaced annulus with 2% KCL. Set packer and tested casing to 1000 psi. Swabbed. Shut in overnight.
- 6-20-97 - Bled well down. Swabbed. Shut well in overnight.
- 6-21-97 - Bled well down. Swabbed. Shut well in. Released to production department.

14. I hereby certify that the foregoing is true and correct

Signed Rusty Klein Title Operations Technician Date June 26, 1996  
(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
Conditions of approval, if any: