

N. M. O. C. C. COPY
UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

(See other instructions on reverse side)

5. LEASE DESIGNATION AND SERIAL NO. **NM-0560293**
 6. IF INDIAN, ALLOTTEE OR TRIBE NAME
 7. UNIT AGREEMENT NAME
 8. FARM OR LEASE NAME **Federal 4**
 9. WELL NO. **1**
 10. FIELD AND POOL, OR WILDCAT **Wildcat**

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☒ Other ☐
 b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other **Plug & Abandon**

2. NAME OF OPERATOR **Jake L. Hamon**
 3. ADDRESS OF OPERATOR **908 Vaughn Building, Midland, Texas 79701**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
 At surface **1830' FSL & 1980' FEL of Sec. 4, T-20-S, R-28-E**
 At top prod. interval reported below
 At total depth

14. PERMIT NO. **P+A-1-10-74** DATE ISSUED **3300 GR**
 15. DATE SPUDDED **11-21-73** 16. DATE T.D. REACHED **1-9-74** 17. DATE COMPL. (Ready to prod.)
 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

20. TOTAL DEPTH, MD & TVD **1000'** 21. PLUG, BACK T.D., MD & TVD
 22. IF MULTIPLE COMPL., HOW MANY*
 23. INTERVALS DRILLED BY **ROTARY TOOLS** CABLE TOOLS **0-1000'**

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
 25. WAS DIRECTIONAL SURVEY MADE **NO**
 26. TYPE ELECTRIC AND OTHER LOGS RUN **None**
 27. WAS WELL CORED **NO**

28. TYPE ELECTRIC AND OTHER LOGS RUN **Sample log only**
 29. CASING RECORD (Report all strings set in well)
 30. CEMENTING RECORD

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	40#	216'	12	225 sx.	None
7"	23#	510'	8-1/2"	None	510'

31. PERFORATION RECORD (Interval, size and number)
 32. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

33. PRODUCTION
 34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
 35. LIST OF ATTACHMENTS **Sample logs**

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available data.
 SIGNED **[Signature]** TITLE **Production foreman**

37. DATE **1-16-74**
 38. TEST WITNESSED BY
 39. DATE **JAN 21 1974**

40. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
 41. DATE **JAN 21 1974**

42. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
 43. DATE **JAN 21 1974**

44. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
 45. DATE **JAN 21 1974**

46. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
 47. DATE **JAN 21 1974**

48. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
 49. DATE **JAN 21 1974**

50. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
 51. DATE **JAN 21 1974**

52. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
 53. DATE **JAN 21 1974**

54. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
 55. DATE **JAN 21 1974**

56. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
 57. DATE **JAN 21 1974**

58. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
 59. DATE **JAN 21 1974**

60. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
 61. DATE **JAN 21 1974**

62. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
 63. DATE **JAN 21 1974**

64. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
 65. DATE **JAN 21 1974**

66. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
 67. DATE **JAN 21 1974**

68. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
 69. DATE **JAN 21 1974**

70. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
 71. DATE **JAN 21 1974**

72. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
 73. DATE **JAN 21 1974**

tion and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All types electric, etc.), formations and intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced. (See instruction for items 22 and 24 above.)

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Item 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22 and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced. (See instruction for items 22 and 24 above.)

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

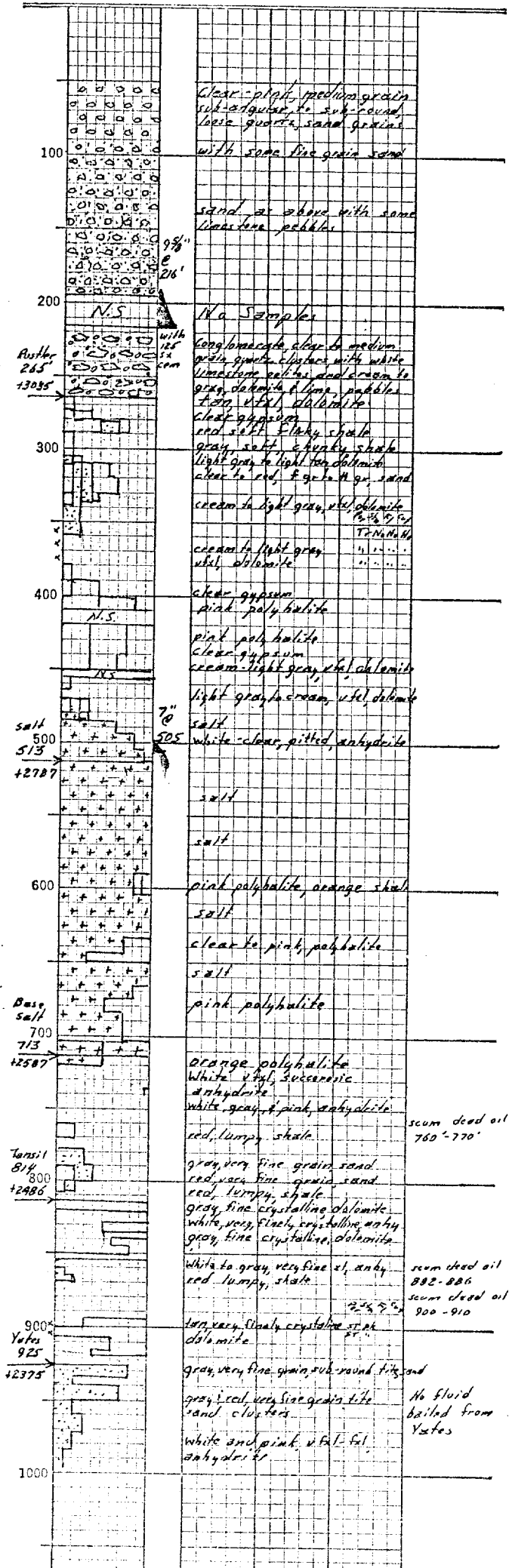
Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES
SHOW ALL INTERVALS TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	38. GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
				Rustler Salt Tansil Yates	265 513 814 925	

STATE New Mexico ELEV. 3300' GL
COUNTY Eddy
COMPANY Jake L. Hamon
FARM Federal 4 WELL NO. 1
LOCATION 1830' FSL & 1980' FEL,
Sec. 4, T-20-S, R-28-E
TD. _____ TOOLS _____
geologist Elmer S. Lynn 12-27-73

Form 795 - In stock and for sale by ROSS MARTIN CO. - Tulsa.



RECEIVED

U.S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO