

UN' D STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYN. M. O. C. COPY  
SUBMIT IN TRIPL  
(Other instructions  
verse side)"E"  
reForm approved.  
Budget Bureau No. 42-R1424

5. LEASE DESIGNATION AND SERIAL NO.

NM 17101

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Government-U

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Undes. Morrow

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 22-T20S-R28E

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL WELL ☐ GAS WELL ☒ OTHER ☐

2. NAME OF OPERATOR

Cities Service Oil Company ✓

3. ADDRESS OF OPERATOR

P. O. Box 4906 - Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)  
At surface1980' FNL & 1980' FEL of Section 22-T20S-R28E  
Eddy County, New Mexico

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3232.5'

16.

## Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(Note: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any  
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-  
nent to this work.)\*

T.D. 350' Red Bed. Drilling @ 780'. Spudded 17-1/2" hole on 12/22/73. Drilled to a T.D. of 350'. Ran 8-1/2 Jts. (332.17') 13-3/8" OD 48# H40 Buttress Casing set at 350' and cemented with 400 sacks Class C w/2% Ca Cl cement. Plugdown at 1:30 AM, 12/23/73. Cement did not circulate. Ran temp. survey. Top of cement @ 100'. Ran 1" tubing in annulus & pumped 50 sacks Class C w/4% Ca Cl cement. Top of cement @ 56'. Pumped 75 sacks Class C w/4% Ca Cl cement. Circ. to surface @ 1:15 PM 12/23/73. WOC 60 hours. Tested 13-3/8" casing & BOP to 750 psi for 30 mins. No drop in pressure.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Region Operation Manager

DATE December 28, 1973

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side