

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-11
Effective 1-1-65

RECEIVED

APR 2 - 1974

Operator
Cities Service Oil Company ✓
Address
Box 4906 - Midland, Texas 79701

O. C. C.
ARTESIA, OFFICE

Reason(s) for filing (Check proper box)

New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Government U Well No. 1 Pool Name, Including Formation Unders Morrow Kind of Lease State, Federal or Fee Fed. Lease No. NM 17101
Location
Unit Letter G 1980 Feet From The North Line and 1980 Feet From The East
Line of Section 22 Township 20S Range 28E, NMPM, Eddy County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒ Address (Give address to which approved copy of this form is to be sent)
The Permian Corporation Box 1183- Houston, Texas 77001
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐ Address (Give address to which approved copy of this form is to be sent)
Waiting on pipeline connection
If well produces oil or liquids, give location of tanks. Unit G Sec. 22 Twp. 20S Rge. 28E Is gas actually connected? No When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X				X	
Date Spudded 12-22-73	Date Compl. Ready to Prod. 3-26-74	Total Depth 11,490'	P.B.T.D. 11,431'					
Elevations (DF, RKB, RT, GR, etc.) 3233'	Name of Producing Formation Morrow	Top Oil/Gas Pay 11,271'	Tubing Depth 11,315'					
Perforations 2-0.41" Holes ec. @ 11,271', 11,273', 11,275', 11,277', 11,278', 11,279', 11,280', 11,413', 11,414', 11,415', 11,417', 11,423', 11,425', 11,427'		Depth Casing Shoe 11,490'						
TUBING, CASING, AND CEMENTING RECORD 11,428' & 11,429'								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
17-1/2"	13-3/8"	350'	525 Sacks (Circulated)					
12-1/4"	9-5/8"	3001'	1115 Sacks (Circulated)					
8-3/4"	5-1/2"	11490'	710 Sacks					

V. TEST DATA AND REQUEST FOR ALLOWABLE

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
C.A.G.F. 11,721	4 Hrs.	2.59	52.5°
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size 5/64", 6/64", 8/64" & 11/64"
Back Press	3650#	-	

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

E. Spiller
(Signature)

Region Operation Manager

(Title)

April 1, 1974

(Date)

OIL CONSERVATION COMMISSION

APPROVED APR 17 1974, 19

BY *W. A. Gressett*

TITLE OIL AND GAS INSPECTOR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.