## DISTRIBUTION SANTAFE

## NEW MEXICO OIL CONSERVATION COMM. SION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-116 Effective 1-1-65

	U.S.G.S.	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		
	TRANSPORTER GAS 5	RECEIVED		
I.	PRORATION OFFICE			APR 1 6 1975
	Operator Cities Service Oil Company			
	Address O. C. C.			O. C. C.
	Box 1919 - Midland, Texas 79701 Reason(s) for filing (Check proper box)		Other (Please explain)	
	New Well Change in Transporter of:		To report dual transporter and	
	Recompletion Change in Ownership	Oil Dry Ga Casinghead Gas Conder	connection date	
	If change of ownership give name and address of previous owner			C - CAN C
EI.	DESCRIPTION OF WELL AND LEASE Lease Name   Well No.   Pool Name, Including Formation   Kind of Lease   Lease No.			
	Government U Com. 1 Burton Flat - Morrow State, Federal or Fee Federal NM 171		Escapt ins.	
	Location G 198	O Feet From The North Lin	e and 1980 Feet From 5	<sub>The</sub> East
	23		28E , NMPM, Eddy	County
<b>177</b>	DESIGNATION OF TRANSPORT			
111.	Name of Authorized Transporter of Oil The Permian Corporatio	or Condensate X	Address (Give address to which approx Box 1183 - Houston, T	
	Name of Authorized Transporter of Cas	inghead Gas L or Dry Gas X	Address (Give address to which approx	ed copy of this form is to be sent)
	Llano, Inc. (21.52776%)	Unit Sec. Twp. P.ge.	Box 1381 - Jal, New M Box 1320 - Hobbs, New Is gas actually connected?	n 4-11-74 - El Paso
	give location of tanks.  If this production is commingled wit	<u> </u>	Yes	4-11-75 - Ilano, Inc.
	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v.   Diff. Res'v.
	Designate Type of Completio			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Perforations Depth Casing Shoe			Depth Casing Shoe
	TUBING, CASING, AND CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
v.	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a	fter recovery of total volume of load oil	and must be equal to or exceed top allow-
••	OIT WELL able for this dept.		pth or be for full 24 hours)  Producing Method (Flow, pump, gas lift, etc.)	
	Date Lites Mew Ott Vall 10 James			
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
				<u> </u>
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	othod (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
VI.		Tubility Freesence (Office-222)		
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVATION COMMISSION APPROVED APR 16 1975	
			TITLE SUPERVISOR, DISTRICT II	
	Effuille (Signa	·	This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
	/Signal	ature)		
	Region Operation Manager		tests taken on the well in accordance with RULE 111.	

(Title)

(Date)

April 15, 1975

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Secretal Forms C-104 must be filed for each goal in multiply