DISTRIBUTION NEW MEXIC - OIL CONSERVATION. MISSION ANTAFE Dirm C-104 REQUEST FOR ALLOWABLE Supersedes Old C-104 and II. C Effective 1-1-65 AND 5.5.5. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS AND OFFICE RECEIVED OIL PANSPORTER OPERATOR JUN 16 1977 PRORATION OFFICE O. C. C. Cities Service Company ARTESIA, OFFICE Midland, Texas Change of Operator's none is Recompletion Dry Gas j effective July 1, 1977. Change In Ownership If change of ownership give name C. Fies Service oil Company -P.O. Box 1919 - Midland, Texas 79702 II. DESCRIPTION OF WELL AND LEASE. Well No. | Pool Name, Including Formation Burton Flat Morrow 1980 Feet From The NOVH Line and 1980 *20*5 Range 28*E* III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) The Permian Corporation The Permian Corporation The Parabolithatural Charleton Company (18.472228/2) Llano, Une. (21.5271897) BOX 1183 - Houston, Texas BOX 1380 - Hobbs, New Mevice 88240 Is guar actually connected? When 4-11-7 If well produces oil or liquids, give location of tanks. 1 22 205 28E If this production is commingled with that from any other lease or give commingling order number: IV. COMPLETION DATA Workover New Well Flug Back Same Resty, Diff. He Designate Type of Completion - (X) Date Compl. Heady to Prod. Total Dacth P.B.T.D. Clevations (DF, RKR, RT, GR, etc.) Name of Producing Formation Top Oll/Gas Pay Tubing Depth Perforations Depth Castng Shoe TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allable for this depth or be for full 24 hours) OIL WELL Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.) Length of Test Tubing Pressure Casing Pressure Choke Size Actual Prod. During Test Oil-Bbla. Water - Bble. GAS WELL Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Cosing Pressure (Shut-in) Choke Size VI. CERTIFICATE OF COMPLIANCE OIL CONSERVATION COMMISSION

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Manager

APPROVED

SUPERVISOR, DISTRICT II

This form le to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepens well, this form must be accompanied by a tabulation of the deviatio tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owner name or number, or transporter, or other such change of condition