N. M.

Form 9-331 (May 1963)

16.

## N. M. O. C. C. COPY.

D STATES SUBMIT IN TRIPL DEPARTMENT OF THE INTERIOR (Other instructions of re-

Form approved. Budget Bureau No. 42-R1424. 5. LEASE DESIGNATION AND SERIAL NO.

GEOLOGICAL	. SURVEY
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NM 6014

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	SUNDRY NOTICES AND REPORTS  (Do not use this form for proposals to drill or to deepen or pluse "APPLICATION FOR PERMIT—" for suc	ug back to a different reservoir.	G. IF INDIAN, ALBOITED ON TRIBE NAME
1.			7. UNIT AGREEMENT NAME
	OIL GAS WELL X OTHER	RECEIVE	Rocky Arroyo
2.	NAME OF OPERATOR		8. FARM OR LEASE NAME
	El Paso Natural Gas Company 😿		Rocky Arroyo "D" Com
3.	ADDRESS OF OPERATOR	APR 2	9. WELL NO.
	1800 Wilco Building, Midland, Texas		. 2
4.	LOCATION OF WELL (Report location clearly and in accordance with See also space 17 below.) At surface	any State requirements.*	10. FIELD AND POOL, OR WILDCAT ROCKY Arroyo Wildcat
	660' FWL, 1980' FSL		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
14	PERMIT NO. 15. ELEVATIONS (Show whether	er DF, RT, GR, etc.)	Sec. 4, T-22-S, R-22-E 12. COUNTY OB PARISH 13. STATE

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

4370.2

NOTICE OF INTENTION TO:			SUBSEQUENT REPORT OF:		
TEST WATER SHUT-OFF		PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL	
FRACTURE TREAT		MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CASING	
SHOOT OR ACIDIZE		ABANDON*	 SHOOTING OR ACIDIZING	ABANDONMENT*	
REPAIR WELL		CHANGE PLANS	 (Other)	multiple completion on Well	
(Other)			Completion or Recompleti	multiple completion on Well on Report and Log form.)	

- 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*
  - Ran 80 jts 5 1/2" 17# N-80, 151 jts 15.5@ K-55 for total of 231 jts 5 1/2" csg 4-8-74 set @ 9083.44'. (DV tool 7099.66'). Cemented w/Howco 750 sxs Cl "H" 2% CFR-2. Had complete returns. Opened DV tool. Circ out 30 sxs cmt thru DV w/765 sxs 50-50 Poz w/2% gel complete returns thruout. Bumped plug w/1500#. Held OK. WOC 18 hrs. T/C 4420'.
  - Perf 8946-8950'. 4-12-74
  - Acidize w/2000 gallons 7 1/2% MS acid, displacing into formation w/N2. 4-13-74
  - Squeezed perfs from 8946-8950 w/50 sxs cmt. Reversed out 5 sxs cmt. Pressured 4-14-74 up on csg to 2000#. WOC.
  - Perf: 8628-34 & 8640-48.w/2 SPF w/csg gun. Acidize w/2000 gallons 15% HCL & 4-15-74 displaced in formation w/N2. Tested. RU & set Howco E-Z Drill squeeze packer @ 8000'. Squeezed w/90 sxs Howco neat & spotted 10 sxs on top.



Eddy

18. I hereby certify that the foregoing is true and correct SIGNED	TITLE Production Clerk	DATE 4/19/74
(This space for Federal or State office use)		
APPROVED BY CONDITIONS OF APPROVAL: IF ANY:	TITLE	DATE

\*See Instructions on Reverse Side