

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

Federal # 911

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

El Paso Federal

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 2, T-21-S, R-26-E, NMPM

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

RECEIVED

JAN 11 1974

U. S. G.

ARTESIA, OFFICE

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

DAVID FASKEN

3. ADDRESS OF OPERATOR

608 First Natl. Bank Bldg., Midland, Tx. 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

4196.5' FNL & 660' FWL, Sec. 2, T-21-S, R-26-E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3198.8' G.L.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Set Casing

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

(SEE ATTACHMENT)

RECEIVED

U. S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED P. Michael Claiborne

TITLE Agent

DATE 12-27-73

(This space for Federal or State office use)

TITLE

DATE

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

JAN 10 1974

H. C. BEEKMAN
ACTING DISTRICT ENGINEER

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

El Paso "2" Federal No. 2

Attachment to Form 9-331

1. Spudded at 12 p.m., MST, 11-1-73.
2. Drilled 17½" hole to 352' with water. Lost 100% returns at 71'.
3. Ran 9 joints of 13-3/8", H-40, 48#/ft. casing (371.60') and set at 352'. Ran Howco cement basket at 189'.
4. Cemented 13-3/8" casing with 300 sxs. Halliburton-Lite with ¼#/sack flocele, 5#/sack gilsonite, & 2% CaCl, plus 100 sxs. Class "C" with 2% CaCl. Plug down at 1:15 a.m., MST, 11-2-73. W.O.C. Found top of cement outside 13-3/8" casing at 130'.
5. Completed cementing operations with 12 cu. yds. of ready-mix concrete.
6. Drilled 12¼" hole to 4277' with water. Lost 50% returns at 770', lost 100% returns at 1191'.
7. Ran Compensated Neutron-Formation Density and Dual Induction logs (Schlumberger).
8. Drilled 12¼" hole to 4398' with water.
9. Ran 109 joints 8-5/8", J-55, 32#/ft. casing (4404'), set at 4397'.
10. Cemented 8-5/8" casing with 1600 sxs. Halliburton-Lite with ½#/sx. flocele and 2% CaCl, plus 300 sxs. Class "C" with 2% CaCl. Circulated out 20 bbls. cement. Plug down at 3:30 a.m., MST, 11-11-73.
11. Tested casing and B.O.P. stack to 2200 psig - held OK.
12. Drilled 7-7/8" hole to 7687' with water.
13. Ran Yellow Jacket test on B.O.P. stack.
14. Drilled 7-7/8" hole to 9543' with 4% KCl water.
15. DST No. 1, 9516-9543' (see attached DST summary).
16. Drilled 7-7/8" hole to 10,690' with KCl brine. Mudded up at 10,690'. Drilled 7-7/8" hole to 10,850' with mud.
17. DST No. 2, 10,700-10,850' (see attached DST summary).
18. Drilled 7-7/8" hole to 10,975' with mud.
19. DST No. 3, 10,878-10,975' (see attached summary).

Attachment to Form 9-331 (continued)

20. Drilled 7-7/8" hole to T.D. 11,170'.
21. Ran Compensated Neutron-Formation Density, Dual Induction, and Dipmeter logs.
22. Ran 325 joints of 5½" O.D., N-80, 17#/ft. & 20#/ft. casing (10,996.83'), and set at 10,993'.
23. Cemented 5½" casing with 450 sxs. Class "C" with 7.6#/sx. salt and 1% Halad-9 mixed 14.8#/gal. Plug down at 2:55 a.m., MST, 12-11-73. Found top of cement behind 5½" casing at 8140' by temperature survey.
24. W.O.C. and waiting on completion rig.