

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

Federal # 911

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

El Paso #2 Federal

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREASec. 2, T-21-S,
R-26-E, NMPM

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

DAVID FASKEN

3. ADDRESS OF OPERATOR

608 First National Bank Building, Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

4196.5' FNL & 660' FWL, Sec. 2, T-21-S, R-26-E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3198.8' G.L.

18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

12-18-73 Tested 5½" casing & Christmas tree to 4000# - held OK. Ran GR-CCL Correlation Log. Perforated Morrow Sand 10,820-10,832' with 4 jets/ft. Ran Otis W.B. permanent packer on wireline and set @ 10,600'.

12-19-73 Ran Otis "J" latch seal assy. & T.O.S.S.D. with "N" profile nipple (1.500' I.D. - 1.438" No-Go) on 2-3/8", N-80, EUE, 8rd tubing and latched into W.B. packer w/18,000#.

12-21-73 Swabbed well down and flowed to clean up.

12-22-73 Acidized with 2000 gals. of 7½% Western Co. M-S acid plus 81,000 SCF of nitrogen.

12-22/27 Flowed & tested well.

12-28-73 Fraced with 8000 gals. gelled water prepad, 8000 gals. complex algogel pad, 12,000 gals. complex algogel w/30,000# sand. Flushed w/2% KCl water plus 11,000 SCF CO-2 at rate of 1000 SCF/bbl.

12-29/1-16-74 - Swabbed, flowed and tested well.

1-17-74 Reperforated Morrow Sand 10,820-10,832' w/Schlumberger 1½/16" hollow carrier (2 jets per ft.). Hung perforating gun, pulled out of rope socket & left tools in hole. (Cont. on reverse side.)

18. I hereby certify that the foregoing is true and correct

SIGNED Michael Claiborne

Agent

DATE 3-29-74

(This space for Federal or State office use)

APPROVED BY John L. SmithTITLE Asst. Engr.DATE APR 2 1974

CONDITIONS OF APPROVAL, IF ANY:

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

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- 1-18-74 Attempted to recover perforating tools unsuccessfully.
- 1-19/31 Flowed & tested well.
- 2-1-74 Perforated Morrow Sand 10,746'-10,750' w/Schlumberger 1-5/18" hollow carrier (2 jets/ft.). Hung perforating gun, pulled out of rope socket, left tools in hole.
- 2-2/6 Flowed & tested well.
- 2-7-74 Attempted to recover perforating tools unsuccessfully. Set "N" plug in permanent packer and isolated Morrow Zone.
- 2-9/12 Pulled 2-3/8" tubing. Ran Otis 5½" x 2" perma-lach packer and set at 9379' K.B. meas.
- 2-13 Perforated Canyon Zone with 1 jet/ft., 9515', 17', 19', 21', 23', and 9527', 29', 31', and 9538', 40', 42'.
- 2-14 Acidized w/10,000 gals. 15% HCl N.E. acid plus 181,000 SCF nitrogen.
- 2-15/3-6-74 Flowed and tested well.
- 3-7-74 Ran 4 point open flow potential. C.A.O.F.P. = 3900 MCF/D. Shut in B.H.P. @ mid-oerfs. (9529') - 3754.2 psia.