

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See instructions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____				5. LEASE DESIGNATION AND SERIAL NO. Federal # 911	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____				6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR DAVID FASKEN				7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR 608 First National Bank Bldg., Midland, Texas 79701				8. FARM OR LEASE NAME El Paso #2 Federal	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 4196.5' FNL & 660' FWL, Sec. 2, T-21-S, R-26-E At top prod. interval reported below Same At total depth Same				9. WELL NO. 2	
14. PERMIT NO.				DATE ISSUED APR 4 - 1974	
15. DATE SPUDDED 11-1-73		16. DATE T.D. REACHED 12-8-73		17. DATE COMPL. (Ready to prod.) 3-7-74	
18. ELEVATIONS (DF, R&B, RT, GR, ETC.)*		19. ELEV. CASINGHEAD 3199'		10. FIELD AND POOL, OR WILDCAT Wildcat	
20. TOTAL DEPTH, MD & TVD 11,166' K.B.M.		21. PLUG, BACK T.D., MD & TVD 10,838' K.B.		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 2, T-21-S, R-26-E, NMPM	
22. IF MULTIPLE COMPLE., HOW MANY*		23. INTERVALS DRILLED BY 10 - 11,166'		12. COUNTY OR PARISH Eddy	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Canyon 9515-9542'		25. WAS DIRECTIONAL SURVEY MADE No		13. STATE New Mexico	
26. TYPE ELECTRIC AND OTHER LOGS RUN Compensated Neutron-Formation Density, Dual Laterolog, etc.				27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)	
13-3/8"		48#/ft.		352 K.B.	
8-5/8"		32#/ft.		4397 K.B.	
5-1/2"		17# & 20#/ft.		10,993' K.B.	
HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
17-1/2"		400 sxs. plus 12 cu. yd. Ready-Mix			
12-1/4"		Circulated			
7-7/8"		450 sxs., top cement @ 8140'			
29. LINER RECORD			30. TUBING RECORD		
SIZE		TOP (MD)		DEPTH SET (MD)	
				Permanent packer w/plug @ 10,600' K.B.	
				2-3/8" 9379' K.B. 9,379' K.B.	
31. PERFORATION RECORD (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
MORROW SAND (currently isolated)			DEPTH INTERVAL (MD)		
10,820-832' w/4 jets/ft., 48-.44" holes			AMOUNT AND KIND OF MATERIAL USED		
10,820-832' w/2 jets/ft., 24-.22" holes			10,820-832' 2000 gal. 7 1/2% M-S Acid + 81,000 N ₂		
10,746-750' w/2 jets/ft., 10-.22" holes			10,820-832' 12,000 gal. Alcolgel + 30,000# sand + 1000 SCF CO ₂ per bbl.		
CANYON ZONE (comp. interval) 9515-42', 11-.24" holes			9515-9542' 10,000 gals. 15% Acid + 181,000 SCF N ₂		
33. PRODUCTION					
DATE FIRST PRODUCTION 3-13-74*		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing			WELL STATUS (Producing or shut-in) Producing
DATE OF TEST 3-7-74		HOURS TESTED 4		CHOKE SIZE 8/64" & 13/64"	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE	
2774# on 13/64" ck		Packer		C.A.O.F. = 3,900 MCF/D	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented for test period - currently sold for drilling rig use - waiting on pipeline connection. Farrest Tefteller					
35. LIST OF ATTACHMENTS Electric Logs, Deviation Survey, DST Summary, & 4 Point Back Pressure Test					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records P, Michael Claiborne SIGNED <u>Michael Claiborne</u> TITLE Agent DATE 4-1-74					

*(See Instructions and Spaces for Additional Data on Reverse Side)

*Gas sold for drilling rig use - waiting on pipeline connection.

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

Item 1: If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			38. GEOLOGIC MARKERS			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAN. DEPTH	TRUE VERT. DEPTH
Canyon	9,516'	9,543'	D.S.T. No. 1 (see summary)	Delaware Sand	2,386'	2,386'
Morrow	10,701'	10,850'	D.S.T. No. 2 (see summary)	Bone Spring Lime	4,390'	4,390'
Morrow	10,878'	10,975'	D.S.T. No. 3 (see summary)	1st Bone Spring Sand	5,852'	5,852'
				2nd Bone Spring Sand	6,550'	6,550'
				3rd Bone Spring Sand	7,928'	7,928'
				Canyon	9,315'	9,315'
				Lower Strawn	9,740'	9,740'
				Atoka	10,036'	10,036'
				Morrow Clastics	10,651'	10,651'
				Barnett	10,976'	10,976'