DISTRIBUTION	REQUE	CONSERVATION COF SION	Form C-104 Supersedes Old C-104 and C-11 Effective 1-1-65
AND OFFICE	AUTHORIZATION TO T	RANSPORT OIL AND NATURAL RECEIVED	GAS
CAS 1 OPERATOR 2		APR 9 1974	
I. PRORATION OFFICE Operator DAVID FASKEN		C. C. C.	
Address 608 First National Bank	Building, Midland	ARTESA, OFFICE	
Reason(s) for filing (Check proper box) New Weil	Change Lo Tra-scorret off	Other (Please explain)	
Recompletion Change in Ownership	Castaghelli Gasor	densate	
If change of ownership give name and address of previous owner	·····		
I. DESCRIPTION OF WELL AND L	ASE Neletion (19. 11. argen forstander	Formatica Kind of Leas	
El Paso '2" Federal	21		al or Fee Federal 911
Unit Letter M 4196.5	Rentance - North	the cost 660' Feet From	The West
Line of Section 2 Towash	- 21- S Mature	26-Е , ммрм,	Eddy County
I. DESIGNATION OF TRANSPORTER Name of Authorized Transporter of Oil	OF OIL AND NATURAL	GAS Airross (Give address to which appro	oved copy of this form is to be sent)
Navajo Crude Oil Co. Name of Authorized Transporter of Casing		Box 175, Artesia, New Address Give address to which appro	Mexico oved copy of this form is to be sent)
El Paso Natural Gas Co. If well produces oil or liquids, give location of tanks.	ut Ser, Tull Rge,	Box 1384, Jal, New Me	xico
If this production is commingled with the		give commingling order number:	4-3-74
Designate Type of Completion -	- (X)	New Sell Workover Deepen	Flug Back Same Resty, Diff. Resty,
	te Concil Relayira Pres. 3-7-74	Tota Derth	P.B.T.D.
11-1-73 Elevations (DF, RKB, RT, GR. etc			10,838' K.B. Tubing Depth 0 370' K P
Perforations 9515',17',19',21',23',27		-	9,379' K.B. Depth Casing Shoe 10,993' K.B.
HOLE SIZE	TUBING, CASING, A CASING & TUBING SIZE	ND CEMENTING RECORD DEPTH SET	SACKS CEMENT
<u>17-1/2''</u> <u>12-1/4''</u> 8	<u>-3/8", 48#/ft.</u>	352 K.B. 400 sx.	plus 12 cu.yds. Ready-Mix
	-1/2", 17 & 20#/ft.	4,397 K.B. 10,993 K.B.	Circulated 450 sxs.
· TEST DATA AND REQUEST FOR . OIL WELL	able for this	denth or be for full 24 hours)	
	te ti Test Cung Pressure	Prednoing Method (Flow, pump, gas li Casing Pressure	
	- Sela.	- Woter - Bole.	Choke Size
GAS WELL Actual Prod. Test-MCF/D	ngto cí Tex.	Bils. Condensate/MMCF	Gravity of Condensate
1911 Testing Method (pitot, back pr.) Tuk	4 hrs.	T.S.T.M. Castay Pressure (Shut-in)	Choke Size
Back Pressure	1821 psig	Packer	13/64"
. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regul Commission have been complied with	ations of the Oil Conservation	OIL CONSERVA	4, 19
above is true and complete to the best of my knowledge and belief.		er W, 4, Me	FCTOR
D Machael Classes - New		This form is to be filed in a	compliance with RULE 1104.
P. Michael Claiborne PMichael Claubone		If this is a request for allowable for a newly drilled or deepend well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
Agent			
(Title) April 4, 19	74	able on new and recompleted we	st be filled out completely for allow- bls. I, III, and VI for changes of owner,