

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Fasken Oil and Ranch, Ltd.

3. Address and Telephone No.

303 W. Wall, Suite 1900, Midland, TX 79701-5116 (915) 687-1777

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

4196.5' FNL & 660' FWL, Lot 29,
Unit M, Sec. 2, T21S, R26E

5. Lease Designation and Serial No.

NM-911

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

W-1026 & SW-893

8. Well Name and No.

E1 Paso Fed. #2

9. API Well No.

30-015-21024

10. Field and Pool, or Exploratory Area
Avalon Upper Penn, North and
Avalon (Morrow)

11. County or Parish, State

Eddy County, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Add Upper Penn Perfs
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work, if well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Work performed 2-28-97 to 4-10-97 Perfs: Upper Penn 9515'-9542', Morrow 10832'-10746'.

1. RUPU. Kill well w/20 bbls. 3% KCl water. POW w/2-3/8" tubing. ND wellhead. NU BOP.
2. RIW w/5½" packer, ball catcher, TOSSD w/1.5" F profile with check valve. Set packer @ 9471'. Release TOSSD. POW w/tubing.
3. RIW w/5½" packer and 2-3/8" tbg. to 9422'. SPot 200 gals. 15% NEFE acid. Set pkr. @ 9007'.
4. Perf additional Upper Penn zone with 1-9/16" gun w/1 JSPF @ 9418-22', 9389-93', 9378-85', 9368-73', 9311-14'.
5. Acidize new perfs 9311'-9422' w/2000 gals. 15% NEFE acid and 50 ball sealers for diversion.
6. Swab well and test. Return to sales @ 50 psi FTP, 95 MCFPD.

ACCEPTED FOR RECORD

APR 15 1997

acs

14. I hereby certify that the foregoing is true and correct

Signed Carl Brown

Title Petroleum Engineer

Date 4-10-97

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

Date _____