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LAND OFFICE	
OPERATOR	24

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

MAR 26 1974

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS ANTICLINAL OFFICE

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator		Burton Flat Deep Unit
3. Address of Operator		8. Farm or Lease Name
101 North Marienfeld, Midland, Texas 79701		Burton Flat Deep Unit
4. Location of Well		9. Well No.
UNIT LETTER <u>B</u> , <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM		10. Field and Pool, or Wildcat
THE <u>East</u> LINE, SECTION <u>27</u> TOWNSHIP <u>20S</u> RANGE <u>28E</u> NMPM.		Burton Flat - Morrow
15. Elevation (Show whether DF, RT, GR, etc.)		12. County
Ground Elev 3227		Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 12 $\frac{1}{4}$ " hole to 2966'.

Set 9 5/8" 36# K-55 ST&C Casing @ 2960'; Cmt'd to surface w/ 1100 Sx. Halliburton Lt w/ $\frac{1}{2}$ # Flocele, 5# Gilsonite & 2% CaCl per sx. & 150 Sx. Class "C" w/ $\frac{1}{2}$ # Flocele & 2% CaCl per Sx. Plug down 2:45 P.M. 3/9/74;
WOC 24 Hrs. & tested w/ 1500 psi for 30 Mins., held OK.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED R. W. Wood TITLE Dist. Prod. Mgr. DATE 3/25/74

APPROVED BY W. P. Gressitt TITLE OIL AND GAS INSPECTOR DATE MAR 26 1974

CONDITIONS OF APPROVAL, IF ANY: