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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

JUN 3 1974

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐		7. Unit Agreement Name Burton Flat Deep	
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		8. Farm or Lease Name Burton Flat Deep Unit	
2. Name of Operator MONSANTO COMPANY		9. Well No. 11	
3. Address of Operator 101 North Marienfeld, Midland, Texas 79701		10. Field and Pool, or Wildcat Burton Flat - Morrow	
4. Location of Well UNIT LETTER <u>B</u> LOCATED <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE OF SEC. <u>27</u> TWP. <u>20S</u> RGE. <u>28E</u> NMPM		12. County Eddy	
15. Date Spudded 2/28/74	16. Date T.D. Reached 4/22/74	17. Date Compl. (Ready to Prod.) 5/28/74	18. Elevations (DF, RKB, RT, GR, etc.) Gr. 3227'
19. Elev. Casinghead 3227'	20. Total Depth 11,500'		
21. Plug Back T.D. 11,385'	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools 11,500'	Cable Tools
24. Producing Interval(s), of this completion - Top, Bottom, Name Morrow 10,990 - 11,260'			25. Was Directional Survey Made No
26. Type Electric and Other Logs Run CNL, FDC, DIL, PL			27. Was Well Cored No
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
13 3/8"	48	600'	17 1/2"
9 5/8"	36	2960'	12 1/2"
5 1/2"	20 - 17	11,500'	8 3/4"
CEMENTING RECORD		AMOUNT PULLED	
600 Sx.		None	
1250 Sx.		"	
600 Sx.		"	
29. LINER RECORD		30. TUBING RECORD	
SIZE	TOP	BOTTOM	SACKS CEMENT
			SCREEN
			SIZE
			DEPTH SET
			PACKER SET
31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
10,990-994	8	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
11,034-044	20	None	None
11,190-196	12		
11,244-260	32		
33. PRODUCTION			
Date First Production 5/28/74	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing		Well Status (Prod. or Shut-in) SI awaiting pipeline
Date of Test 5/28/74	Hours Tested 4	Choke Size 9 - 16/64	Prod'n. For Test Period ---
Flow Tubing Press. 3479 - 3112	Casing Pressure 0	Calculated 24-Hour Rate 0	Oil - Bbl. 16,813 CAOF
			Gas - MCF 594
			Water - Bbl. 0
			Gas - Oil Ratio ---
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented			Test Witnessed By M. A. Fairchild
35. List of Attachments 4 Pt test; Logs mailed earlier.			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED <u>[Signature]</u>		TITLE <u>District Engineer</u> DATE <u>5/30/74</u>	

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

Northwestern New Mexico

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
965	2891	1926	Capitan Reef				
2891	5269	2378	Delaware				
5269	8850	3581	Bone Spring				
8850	10030	1180	Wolfcamp				
10030	10456	426	Strawn				
10456	10763	307	Atoka				
10763	11354	591	Morrow				
11354	TD	146	Barnett Shale				