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AU UN LES PECEIVES	-						
DISTRIBUTION	NEW MEXICO OIL	CONSERVATION COMMISSION	Form C -104				
SANTA FE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-1.				
FILE /		AND Effective 1-1-65					
LAND OFFICE	AUTHORIZATION TO TR	ANSPORT OIL AND NATUR	AL GAS				
TRANSPORTER OIL /		RE	CEIVED				
OPERATOR /							
PRORATION OFFICE	· · · · · · · · · · · · · · · · · · ·	N(DV 1 1213				
MONSANTO (COMPANY V		D. G. <u>A</u> .				
	ON DEPT., 321 WEST TEXAS,	MIDLAND, TEXAS 79701	TERIA, C. ST				
Reason(s) for filing (Check proper		Other (Please explain)					
New Woll	Change in Transporter of:	[
	Oil Dry G	F					
Change in Ownership	Casinghead Gas Conde	insate					
If change of ownership give nam and address of previous owner	e						
DESCRIPTION OF WELL AN							
Burton Flat Deep Uni	Well No. Pool Name, Including F Lt 11 Burton Flat						
Location			ederal or Fee Fee				
Unit Letter B ; 6	560 Feet From The North Lin	ne and Feet F	rom TheEast				
Line of Section 27	Township 20S Range	28Е , ммрм,	Eddy County				
DESIGNATION OF TRANSPO	ORTER OF OIL AND NATURAL GA						
Name of Authorized Transporter of			approved copy of this form is to be sent)				
THE PERMIAN CORPORAT		Box 1183, Houston,					
Name of Authorized Transporter of	Casinghead Gas or Dry Gas X	Address (Give address to which approved copy of this form is to be sent)					
SOUTHERN UNION GAS (Unit Sec. Twp. Ege.	Fidelity Union Tower, Dallas, Texas 75201					
If well produces oil or liquids, give location of tanks.	B 27 20S 28E	Yes	11/4/74				
-	with that from any other lease or pool,	give commingling order number:					
COMPLETION DATA	CII Well Gcs Well	New Well Workover Deepe	n Plug Back Same Res'v. Diff. Res'v.				
Designate Type of Comple	x = x	X					
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.a.T.D.				
2/28/74 Elevations (DF, RKB, RT, CR, etc.	5/28/74 Name of Producing Formation	11,500' Top Oil/Gas Pay	11,385' Tubing Depth				
3227 Gr.	Morrow	10,990'	10.753'				
Perforations			Depth Casing Shoe				
10,990-994, 1	1,034-044, 11,190-196, 11	-	11,500'				
HOLE SIZE	CASING & TUBING SIZE	D CEMENTING RECORD	SACKS CEMENT				
175"	13 3/8"	600'	750				
12¼"	9 5/8"	2960'	1250				
8 3/4"	<u>5</u> ½''	11,500'	600				
L	2 7/8"	10,753'					
TEST DATA AND REQUEST OIL WELL		fter recovery of total volume of load with or be for full 24 hours)	l oil and must by equal to or exceed top allow-				
Date First New Oil Run To Tanks	Date of Tast	Producing Method (Flow, pump, g.	as lif:, etc.)				
Length of Test	Tubing Pressure	Casing Pressure	Choża Siza				
Lengin of 1 est	I doing Freepule	Cusing Pressue	C1014 2120				
Actual Prod. During Test	Oil-Bbla.	Water-Bbls.	Gas-MCF				
CAS WEY I	<u></u>						
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate				
16,813 CAOF	4 Hrs.	-0-					
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size 9 - 16/64"				
Back Pressure	3590	Packer					
CERTIFICATE OF COMPLIA	INCE		RVATION COMMISSION				
I hereby certify that the rules an Commission have been complied	d regulations of the Oil Conservation i with and that the information given	APPROVED NOV 1219	174				
above is true and complete to	the best of my knowledge and belief.	BYQ	ANGASHT				
1 anna		TITLE OIL AND GAS IN	5/EGIUM				
(Signature) District Production Manager		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow-					
					Title)	able on new and recomplete	d wells.
				November 8, 1974	(Date)	Fill out only Sections well name or number, or trans	Fill out only Sections I. H. HI, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
	(Date)	Separate Forms C-104	must be filed for each pool in multiply				
		li completed wells.					