WORKOVER REPORT

Lease BURTON FLAT UNIT

Field BURTON FLAT (MORROW)

#11 Well No.

Date Completed 12/16/89

DATE WORK DONE 12/14/89 Shut well in, built to SITP 500 psi. MIRUPU. RU Atlas Wireline. RIH w/2 1/8" gauge ring to 11,370 (bottom of 2 7/8" tbg @10,752'). Have about 15' fill. POOH w/gauge ring. RIH w/2 1/8" hollow carrier dual fire gun. Fluid level @8500'. Perf 11,206-10, 11,050-60. Start out of hole, gun hung up in profile nipple in pkr @10,742'. (profile ID - 2.255"). Gun swelled and caught in profile. No pres increase at surface. Pulled 1000# above string wt, could not get any movement. Left 1400# pull overnight. Will shear off today and push gun downhole. DC: \$1200 CC: \$1200. Perf gun was still stuck after overnight pull. 12/15 SITP 1700. Pull out of socket. POOH w\wireline. RIH w\2" junk ring, weight bars to top of stuck perf gun. Knocked gun loose, gun fell to bottom of hole. POOH w\junk ring. SITP 2500 RIH w\ perf gun and perf w\1 11/16 scallop gun, $\frac{1}{2}$ SPF, @11104-20. Pressure increased from 2500 to 2700 psi. \$2500 cc. 12/16 Start in hole w/perf gun, wireline started SITP 2700. unwinding, POOH w/gun. Wireline was beginning to fray (only 2nd job this line was on). RD Atlas Wireline truck. WO another wireline truck, RU another Atlas Wireline truck. RIH w/l 11/16" scallop dual fire gun. SITP still 2700. Perf 10,982-86, 10,860-70, 2 spf. POOH w/gun. SITP 3200. RD Atlas Wireline truck. RU blow line. SI well. DC: \$10,100 CC: \$12,600. SITP 3150. Open on 1/4" choke, after 2 hr, put on 3/8" choke. 12/17 Flowing down sales line at 700 mcfpd. (Prior to workover -200 mcfpd). FTP 1200, variable choke. FTP increased to 1500 psi after being on line 4 hr. 12/18 FTP 1500. 700 mcfpd. 12/19 700 mcfpd/FTP 1650# 12/28 700 mcfpd FTP 1650