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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Linergy, Minerals and Natural Resources Departme...

Form C-104
Revised 1-1-89
See Instructions
RECEIVED
Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

JUL 2 2 1991

II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Condensate THE PERMIAN CORPORATION Name of Authorized Transporter of Casinghead Gas PHILLIPS 66 NATURAL GAS COMPANY If well produces oil or liquids, give location of tanks. Unit Sec. Twp. Rge. 1s gas actually connected? When? YES 11-01-89 If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA	
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is true and complete to the best of my knowledge and belief. Date Approved JUL 2 3 1991	
not my	
Signature SCOTT CANDED BY ORIGINAL SIGNED BY	
SCOTT SANDERS DRILLING/OPERATIONS ENG. MIKE WILLIAMS	
Printed Name Title JULY 12, 1991 713-780-5375 Date Telephone No.	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.